

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION X	REPORT ON (Other)

November 2, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

A. E. Reeves
(Lease)

Bateman and Whitsitt
(Contractor)

Well No. 2 in the SW 1/4 NW 1/4 of Sec. 29

T. 20-S, R. 37-E, NMPM, Eumont Gas Pool, Lea County.

The Dates of this work were as follows: October 8-26, 1954

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on October 1, 1954
Cross out incorrect words.

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back, perforated, and treated to recomplete in the Eumont Gas pay as follows:

1. Pulled tubing, flow valves and packer.
2. Ran Gamma Ray Neutron Survey.
3. Set 7" Baker east iron wire line bridge plug at 3639'. 1 sack cement on top. Top cement 3634'.
4. Loaded hole with 40 bbls water. Tested casing with 1000# for 30 minutes. No drop.
5. Perforated 7" casing from 3580-3460' with 4, 1/2" Jet Holes per foot.
6. Ran tubing. Swabbed and well kicked off. Gas volume 439,000 cu ft.
7. Acid treated perforations in 7" casing with 1000 gallons mud acid. Swabbed and well kicked off. Gas volume 775,000 cu ft at 280# back pressure.
8. Treated perforations in 7" casing with 4000 gallons frac with 1# sand per gallon.
9. Well kicked off. Gas volume 3,000,000 cu ft with 400# back pressure (2-7/8" tubing).
10. Reran 2-3/8" tubing. Gas tested 2,820,000 cu ft at 480# back pressure (Queen and Seven Rivers Gas).

Witnessed by F. C. Crawford, Gulf Oil Corporation, Field Foreman
(Name) (Company) (Title)

Approved: *[Signature]*
OIL CONSERVATION COMMISSION
(Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: *[Signature]*
Position: Area Supt. of Prod.
Representing: Gulf Oil Corporation
Address: Box 2167, Hobbs, N. M.