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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS NO 25 AM '63

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Humble Oil & Refining Company			Address Box 2100, Hobbs, New Mexico			
Lease Humble State Aggies	Well No. 10	Unit Letter L	Section 31	Township 20-S	Range 37-E	
Date Work Performed 8-26, 9-19-63	Pool Eunice			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in contract unit and pulled rods and pump.
- Found 69' filled up.
- Drilled out old packer 3761 to 3767, ran impression block below old packer and found 2" tubing looking up, pulled fish of 2 joints of 2" tubing, one 4' sub and one 8' sub. All junk.
- Ran swab line with depthometer and found 5' of filler, cleaned hole out to 3830 and pulled tubing.
- Ran two Dia-Log string shots and shot open hole 3755 to 3825 using 500 grain per foot on each shot.
- Ran frac tubing with Lynes form packer. Packer set at 3750, treated open hole 3750-3830 with 1000 gallons Halliburton Gypsol. Gypsol went in on vacuum.
- Treated open hole with 10,000 gallons El Paso Residue and 10,000 pounds sand, ran 500 gallons NE acid ahead of frac job. Average injection rate of 11.4 BPM. Maximum pressure 5400 pounds, minimum pressure 3800 pounds. Treatment by Halliburton. Flushed with 32 barrels lease crude, overflushed with 20 barrels lease crude and pulled frac tubing. (Continued on Attached Sheet)

Witnessed by S. B. Carlson	Position Field Supt.	Company Humble Oil & Refining Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3540	T D 3830	P B T D 3830	Producing Interval 3757 - 3830	Completion Date 2-15-37
Tubing Diameter 2"	Tubing Depth 3733	Oil String Diameter 5-1/2"	Oil String Depth 3730	
Perforated Interval(s) -				
Open Hole Interval 3730 - 3830			Producing Formation(s) Grayburg - San Andres	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-26-63	6	162	5	27,000	-
After Workover	9-18-63	31	56	48	1,806	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name ORIGINAL SIGNED: ARVIN D. EADY		
Title	Position Agent		
Date	Company Humble Oil & Refining Company		