NO. OF COPIES RECE	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
BROBATION OF	ICE		ì

V.

VI.

Original Signed by

Sheldon Ward

Area Superintendent

6-7-68

(Signature)

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND TO TRANSPORT OIL

Fold 6 :104
Supersed is Old C-104 and C-110
Spiective 1-1-10 CF

1						<5 Au.
-						8 25 M %
	<u></u>		·			
ANY						
, New Mexico	)			01 (01		
c)		.4.	'	·		9
•	ransporter c		. [	Gas Connec	tion Made and	3.
-	Gas 🗔		=	Temporary	Commingling	
	·····					
	Well No	. Pool Na	me, Includin	g Formation	Kind of Leas	ė
	1	Blin	ebry Of	1	State, Federa	l or Fee Fee
<b>80</b> Feet From '	The <b>Nort</b>	<b>h</b> Lin	e and	<b>660</b> Feet	From The West	
				, NMPM,	taa	County
TER OF OIL A	ND NATU densate	JRAL GA	Address (	Give address to which	approved copy of this	form is to be sent)
ame of Authorized Transporter of Oil 🕱 or Condensate 🗀  Texas-New Mexico Pipeline			P. O. Box 1510 - Midlend, Texas			
ne of Authorized Transporter of Casinghead Gas 🕡 💮 or Dry Gas 🗔						
			Eunice, New Mexico			
Unit Sec.	-			dally connected?	6-6-68	
				ingling order number	er:	
						Same Resty. Diff. Rest
	well	as well	1 1	HOLKOVEL BOO	1	1
	idy to Prod.		Total Dep	th	P.B.T.D.	
Name of Producing Formation		Top Oil/C	Top Oil/Gas Pay		Tubing Depth	
					Denth Casin	r Shoe
					Deptil Gasin	
TU	BING, CA	SING, AN	D CEMENT			
CASING 8	L TUBING	SIZE		DEPTH SET	SA	CKS CEMENT
FOR ALLOWAB	LE (Tes	t must be o	after recover epth or be fo	y of total volume of lor full 24 hours)	oad oil and must be eq	ual to or exceed top allo
Date of Test			Producing	Method (Flow, pump	, gas lift, etc.)	
Tubing Pressure		Casing P	ressure	Choke Size	Choke Size	
Otto Bbla.		Water - Bk	Water-Bbls.		Gas-MCF	
OII-BDIB.						
			Table Co	ndensate/MMCF	Gravity of C	Condensate
Length of Test			BDIB. CO			
Length of Test Tubing Pressure	9		Casing P		Choke Size	
Tubing Pressure	e			ressure		
	ė			ressure	Choke Size	MISSION
Tubing Pressure	ne Oil Cor	nservation	Casing P	OIL CONS		MMISSION, 19
	Change in Tooli Casinghead  LEASE Lease No.  Sownship 21.  CASING 8  CASING 8  Date of Test	Change in Transporter of Oil Casinghead Gas   LEASE Lease No. Well	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder  LEASE Lease No. Well No. Pool Na Blit  80 Feet From The North Lin ownship 21-8 Range  TER OF OIL AND NATURAL GA Time or Condensate Date  I Tubing Pressure  Tubing Pressure  Tubing Pressure	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  LEASE Lease No. Well No. Pool Name, Includin Blinebry &  80 Feet From The North Line and Ownship 21.8 Range 37.8  TER OF OIL AND NATURAL GAS  I To or Condensate Address ( P. G.  Straighead Gas D or Dry Gas Address ( Condensate Gas Well New Well  Unit Sec. Twp. Rge. Is gas act  B 25 21 37 Tee  With that from any other lease or pool, give comm  ion — (X)  Date Compl. Ready to Prod. Total Dep  Name of Producing Formation Top Oil/O  TUBING, CASING, AND CEMENT  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be after recover able for this depth or be for Date of Test Producing  Tubing Pressure Casing P	Change in Transporter of: Oil Dry Gas Commedia Casinghead Gas Condensate Casinghead Gas Ca	Note   Marico   Other (Please explain)   Change in Transporter of: Oil

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.