

GAS-OIL RATIO TESTS

Operator: Self Oil Corporation Pool: Drink Arc County: Lea

Lease Name: SE. CONE Well No.: 1 Box: 670, Hobbs, NM 88240

WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS RA CU.F.		
	U	S	T						WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.	
1	K	26	21	37	7-18-83	3 3/4	80	8	24	0	370	2	570	28.5

TYPE OF TEST - (X) Scheduled Completion Special

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

David Rich
Engineer (Signature)
8/18/82 (Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

RECEIVED
AUG 12 1983
G.C.D.
HOBBS OFFICE