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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name Hazel S. Turner
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER M FEET FROM THE 660 LINE AND 660 FEET FROM West THE 29 LINE, SECTION 21S TOWNSHIP 37E RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation. (Show whether DF, RT, GR, etc.) 3472' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **Squeeze Paddeck, perf. acidize, SOP Blinebry**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-65 Squeeze Paddeck perfs. 5144-50' w/100 sks. encore 1.5% D-60 Water less plus 1% Ca. chl. Final Squeeze Press. 2600#. Tested squeeze perfs. after WOC 24 hrs., to 1800# for 30 mins. Tested OK. Jet perforated 4 - 3/8" holes in 5-1/2" casing 5990-92' and cement squeezed w/100 sks. encore plus 1% Ca. chl. Max. Press. 3000#. Tested squeeze perforations after WOC 24 hrs. to 2000#. Bled back to 1000# in 1 hr. Re-squeezed perfs. w/100 sks. encore cement plus 1% Ca. chl. preceded by 250 gals. MA. Max. Press. 4000#. WOC 24 hrs. Tested perfs. to 1500# for 30 min. Tested OK. Jet perforated Blinebry 5523-83', 93', 99', 5642-85', 95' 5716-36', 40', 54', 70', 80', 6-7-65 84', 90', 5802'-10', 14', 28', 34', 45', 60', 75' w/46 - 3/8" holes. Acidized Blinebry perforations 5573-5875' w/2000 gal. plus 60 RCN ball sealers Max. Press. 3700#, Min. 3100#, @ 5.1 BPM. Inst. SIP 1800#, 5 min. SIP 1700#. SOP Blinebry perfs. 5573-5875' w/20,000 gals. ref. oil & 20,000# sand, plus 500# Adomite & 44 ball sealers in 4 stages Max. Press. 6500#, Min. 4000# @ 14.5 BPM. Shut in 20 hrs. after frac. Tubing Press. 1600#.

6-17-65 On potential test 24 hours ending 6:00 PM 6-17-65 flow Blinebry perforations 5573-5875' 62 BMD Gvty 39° plus 6 BFW on 14/64" choke, tubing press. 700#. GOR 5460:1. Completed as oil well in Blinebry formation 5573-5875' after squeezing Paddeck.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 6-16-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig&rec: OCC Hobbs, cc: Regional Office, cc:file