

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company Box 727, Kermit, Texas  
(Address)

LEASE E. O. Carson WELL NO. 15 UNIT C S 33 T 21S R 37E  
DATE WORK PERFORMED 8-13-56 to 10-16-56 POOL Hare

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set bridge plug at 7710' with retainer at 7650' and squeezed interval 7660 - 95 with 100 sacks of cement. Drilled out to total depth. Reperforated interval 7610 - 40' with 4 SPF. Set Baker Model D packer at 7652' with Otis Type PF Separation tool. Producing from upper interval 7610 - 40'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3485 TD 7769 PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date 2-9-48  
Tbng. Dia 2" Tbng Depth 7600 Oil String Dia 5 1/2 Oil String Depth 7769  
Perf Interval (s) 7610 - 40, 7660 - 95, 7730 - 45  
Open Hole Interval - Producing Formation (s) McKee

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-12-56</u>	<u>10-16-56</u>
Oil Production, bbls. per day	<u>31</u>	<u>88.56</u>
Gas Production, Mcf per day	<u>43,770</u>	<u>215,121</u>
Water Production, bbls. per day	<u>100</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1410</u>	<u>2429</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position Petroleum Engineer  
Company Magnolia Petroleum Company