

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Mark Owen
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER J 2068 FEET FROM THE South LINE AND 2068 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3428' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze Blinebry and Drinkard and complete in Tubb.	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6490' PB.
 Pull producing equipment. Set cement retainer at approximately 6300'. Squeeze Drinkard zone perforations 6356' to 6485' with approximately 100 sacks of cement. Squeeze Blinebry perforations 5744' to 5840' with 100 sacks of cement. Clean out to approximately 6000' and test Blinebry perforations with 500#. Clean out to cement retainer at 6300'. Perforate Tubb zone in 7" casing in the approximate interval 5956' to 6222'. Run tubing and packer and set packer at approximately 5875'. Treat Tubb perforations with 8,000 gallons of 15% NE HCL acid. Flush with 36 barrels of water. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barbery* TITLE Area Engineer DATE September 11, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: