

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07004

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
MARK OWEN

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
5

2. Name of Operator
Chevron U.S.A. Inc.

9. Pool name or Wildcat
BLINEBRY OIL & GAS (PRO GAS)

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 34 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>PB TO BLINEBRY</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. SET CIBP @ 6225', CAPPED W/35' CMT; TSTD 500#. SET CIBP @ 5950', CAPPED W/20' CMT; TSTD 500#. PERFD 5421'-5577' W/2 JHPF (60 HOLES). ACZD W/4500 GALS 15%, 120 RCNB'S. FRACD W/70,000 GALS GEL, 175,000# SAND. RIH W/TBG & PKR; PKR @ 5316'. RETURNED WELL TO PRODUCTION.

PB FROM DRINKARD TO BLINEBRY GAS 12/10/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE J. K. Ripley TITLE TECHNICAL ASSISTANT DATE 12/18/97
TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 12 28 1997
CONDITIONS OF APPROVAL, IF ANY:

JL 2A Drinkard dp