

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-07040

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mark Owen

8. Well No.

4

9. Pool name or Wildcat

Blinebry Oil & Gas (Gas)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER Recompletion

2. Name of Operator  
 Marathon Oil Company

3. Address of Operator  
 P.O. Box 2409, Hobbs, NM 88240

4. Well Location  
 Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 35 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded 12/29/46 11. Date T.D. Reached 2/12/47 12. Date Compl.(Ready to Prod.) 5/23/97 13. Elevations(DF & RKB, RT, GR, etc.) KB 3384 GL 3372 14. Elev. Casinghead

15. Total Depth 7435' 16. Plug Back T.D. 6450' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools X Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry 5456-5810 20. Was Directional Survey Made \_\_\_\_\_

21. Type Electric and Other Logs Run \_\_\_\_\_ 22. Was Well Cored \_\_\_\_\_

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	302'	17"	250 SXS	
8 5/8"	32#	2794'	11"	1500 SXS	
5 1/2"	17#	6452'	8"	500 SXS	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4"	6443	7435	60 SXS	

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	5940	6450 RBP

26. Perforation record (interval, size, and number)

5456-5610' 2 JSPF (190 holes)  
 5642-5810' 2 JSPF (148 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5456-5610'	4500 gals 15% Ferchek
5642-5810'	3700 gals 15% Ferchek
5642-5810'	125,000lb 20#gel/305,000sand

**28. PRODUCTION**

Date First Production 5/23/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing  
 Date of Test 6/12/97 Hours Tested 24 Choke Size \_\_\_\_\_ Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 33 Gas - MCF 1659 Water - Bbl. 31 Gas - Oil Ratio 50.273  
 Flow Tubing Press. 65 Casing Pressure 50 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Hallum

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook

Printed Name

Kelly Cook

Title

Date 6/13/97