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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Mark Owen
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard/Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3371' GL, 3384' KDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Commenced August 29, 1978

1. POOH with 2 3/8" tubing and BOT Husky packer.
2. Set retrievable bridge plug @ 6760'.
3. Perforated Abo zone @ 6552', 60', 68', 75', 80', 82', 84', 99', 6623', 25', 42', 46', 55', 57', 59', 61', 64', 67', 97', 6700', 04', 09', 19', 32', 38', and 6754' with 1 JSPF (26 holes).
4. Acidized new perms with 5000 gallons 15% NE-FE HCL acid using 52 RCN ball sealers for divert.
5. Pulled retrievable bridge plug. Ran back 2 3/8" tubing and BOT Husky packer. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Will R. Huch TITLE Production Engineer DATE October 9, 1978

APPROVED BY Janey Burton TITLE _____ DATE OCT 13 1978
CONDITIONS OF APPROVAL, IF ANY: Dist. I. Surg.