

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY DeKalb Agricultural Assn., Inc. 306 Lubbock National Bldg., Lubbock, Texas  
(Address)

LEASE Byers "A" WELL NO. 1 UNIT H S 7 T 20-S R 38-E  
DATE WORK PERFORMED June 26, 27, 1956 POOL Skaggs

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Total depth 3990', 7-7/8" hole. Ran 124 joints 5-1/2" casing, set at 3989', cemented with 150 sacks, plus 2% Calcium chloride. Plug down 9:30 A. M. W. O. C. 48 hours drilled plug, tested casing with 1,000# psi. No loss in pressure, so drilling was resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

\_\_\_\_\_  
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy  
Title Engineer  
Date 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name Jack L. Brown  
Position Production Supt.  
Company DeKalb Agricultural Assn., Inc. 306 Lubbock National Bldg. Lubbock, Texas