

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 1900
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 025120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
SEMU Permian Well #22

9. API Well No.
30 025 07860

10. Field and Pool, or Exploratory Area
Skaggs Grayburg

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
CONOCO INC.

3. Address and telephone No.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: **660 FNL & 660 FWL**
 TD: **Sec 30, T20S, R38E, D 1**

12 **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Stimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5-15-97: Tested tubing, go in hole, set packer @ 3547', frac OH Grayburg: 2500 gals Aqua-frac 3500 w/ 4 ppg oyster shell, 7000 gals SFG w/-3/4 ppg 100 mesh, 4000 gal pad, 11,000 gals SFG 3500 with 70,600# sand.

5-19-97: Put well to tank, flow back.

5-22-97: Run production tubing, go in hole with rods & pump to put well back on production.

RECEIVED
1997 JUN 10 A 10:35
BUREAU OF LAND MANAGEMENT
REGULATORY DIVISION

BLM (6) NMOCD(1)

14 I hereby certify that the foregoing is true and correct

Signed *Ann E. Ritchie* Title **Ann E. Ritchie** Date **6-7-97**
(This space for Federal or State office use)
 Title _____ Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**