



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

J. F. Janda "Y"
(Lease)

Well No. **2**, in **SE** 1/4 of **NW** 1/4, of Sec. **14**, T. **22S**, R. **32E**, NMPM.

Undesignated Pool, **Lee** County.

Well is **1990** feet from **North** line and **2310** feet from **West** line

of Section **14-22S-32E**. If State Land the Oil and Gas Lease No. is **2-229**

Drilling Commenced **1-26**, 19**58** Drilling was Completed **2-6**, 19**58**

Name of Drilling Contractor **Howard P. Holmes Drilling Co.**

Address **Box 695 - Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3602'**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **3882'** to **4008'** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	373'	Baker			Surface Pipe
5-1/2"	14#	New	4035'	Baker		3882-4008'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	287'	300	Pump & Plug	-	-
7-7/8"	5-1/2"	4090'	1000	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons Mud Acid on 5-1/2" casing perforations 3882-4008' and squeezed into formation. Fracture Treated with 60,000 gallons lease oil with 1.40# FL2 & 1# sand per gallon in 6 equal stages with 50 perforation ball sealers between stages. Flushed & overflushed.

Result of Production Stimulation **Flowed 122 barrels oil and 2 barrels water through 2-3/8" tubing 27/64" choke in 2 1/2 hours.**

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4090' feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 2-19, 1958
 OIL WELL: The production during the first 24 hours was 124 barrels of liquid of which 90 % was oil; 0 % was emulsion; 2 % water; and 0 % was sediment. A.P.I. Gravity 34.5
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy <u>1440'</u>	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates <u>3000'</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. _____	T. Morrison
T. Drinkard	T. _____	T. Penn.
T. Tubbs	T. _____	T. _____
T. Abo	T. _____	T. _____
T. Penn.	T. _____	T. _____
T. Miss.	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>12</u>		Distance from Top Kelly Bushings to Ground				DEVIATION - TOTCO SURVEY
	<u>210</u>		Caliche & Sand				<u>1/2</u> - <u>200'</u>
	<u>391</u>		Red Bed				<u>1/2</u> - <u>600'</u>
	<u>691</u>		Red Bed & Shells				<u>3/4</u> - <u>900'</u>
	<u>1390</u>		Red Bed				<u>3/4</u> - <u>1250'</u>
	<u>1940</u>		Shale & Anhydrite				<u>1/2</u> - <u>1710'</u>
	<u>3338</u>		Anhydrite & Salt				<u>1/4</u> - <u>2060'</u>
	<u>3444</u>		Anhydrite				<u>1-1/2</u> - <u>2220'</u>
	<u>3672</u>		Anhydrite & Salt				<u>1</u> - <u>2390'</u>
	<u>3725</u>		Anhydrite & Gyp				<u>1</u> - <u>2555'</u>
	<u>3938</u>		Anhydrite & Lime				<u>1-1/4</u> - <u>2700'</u>
	<u>3970</u>		Lime & Sand				<u>1</u> - <u>2830'</u>
	<u>3990</u>		Lime				<u>1/2</u> - <u>2925'</u>
	<u>4090</u>		Lime & Sand				<u>2</u> - <u>3190'</u>
							<u>2</u> - <u>3320'</u>
							<u>2-1/2</u> - <u>3420'</u>
							<u>2-1/2</u> - <u>3500'</u>
							<u>2-3/4</u> - <u>3620'</u>
							<u>2-1/4</u> - <u>3690'</u>
							<u>2-1/4</u> - <u>3720'</u>
							<u>1-3/4</u> - <u>3800'</u>
							<u>2</u> - <u>3960'</u>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 5, 1958

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

Name E. F. Taylor

Position or Title Area Supt. of Production