

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-08854

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 HAL J RASMUSSEN OPERATING INC.

3. Address of Operator
 6 DESTA DRIVE SUITE 2700, MIDLAND, TX 79705

7. Lease Name or Unit Agreement Name
 State A A/C 2

8. Well No.
 29

9. Pool name or Wildcat
 Jalmat-Tnsl-Yts-7R

4. Well Location
 Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
 Section 9 Township 22S Range 36E NMPM Lea County

10. Date Spudded 6-5-93 11. Date T.D. Reached 7-3-93 12. Date Compl. (Ready to Prod.) 12/20/90 13. Elevations (DF & RKB, RT, GR, etc.) 3508 14. Elev. Casinghead

15. Total Depth 3860 16. Plug Back T.D. 3655' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3145, 3358, Yates 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL COMPLETION					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
3145, 74, 76, 78, 3206, 33, 35, 56, 58, 92, 94, 3310, 56, 58
3/8" IJSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3145-3358</u>	<u>Acidize w/ 1290 gal 15% NEFF</u>
	<u>Frac w/ 160,000# sand</u>
	<u>53,730 gal YF-130 gel</u>

28. **PRODUCTION**

Date First Production 12/23/90 Production Method (Flowing, gas lift, pumping - Size and type pump) 1-1/2" X 2" X 12' Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1/2/91</u>	<u>24</u>			<u>0</u>	<u>295</u>	<u>7.4</u>	<u>-</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			<u>0</u>	<u>295</u>	<u>7.4</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay D. Cherski Printed Name Jay D. Cherski Title Agent Date 1/23/91

ZH
Langley
metter