

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-08906
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
8. Well No. 236
9. Pool name or Wildcat ARROWHEAD; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter J : 2310 feet from the SOUTH line and 1650 feet from the EAST line Section 13 Township 22S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/19/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

AGU # 236
API # 30-025-08906
2310' FSL & 1650' FEL
S13-T22S-R36E-Unit J
Arrowhead Grayburg Unit
Lea County, New Mexico

February 16, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/3-7/8" bit, csg scraper, & WS. Make bit trip to 3630'. POH.
4. Set CIBP @ 3600', Cap w/3 sx Class 'C' cmt.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

CURRENT WELL DATA: EET

FIELD: Arrowhead

WELL NAME: AGU No. 236
(Orig. Marathon McDonald A/C-2 #22)

FORMATION: Grayburg

LOC: 2310' FSL & 1650' FEL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 13
COUNTY: Lea
STATE: NM

GL: 3463'
KB to GL: 10'
DF to GL: 9'

CURRENT STATUS: SI Producer
API NO: 30-025-08906
CHEVNO: FA-9958

8-5/8" OD, 32#/ft
Surf. Pipe set @ 322' w/
150 sxs cmt., circ to surf
by calc, 12 1/4" hole

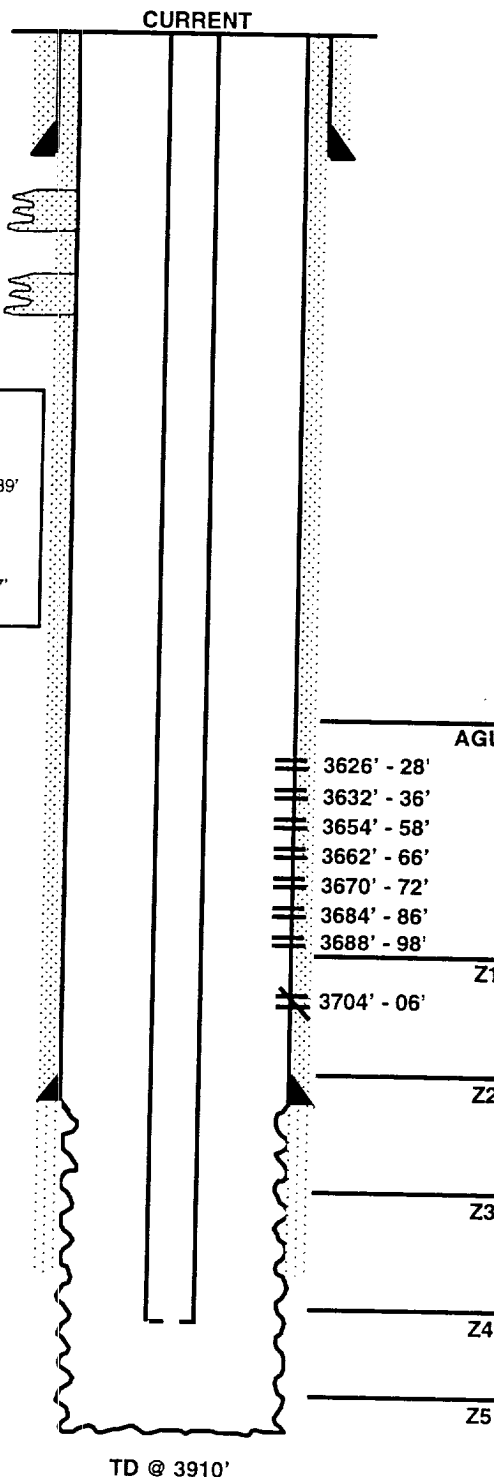
Sqz csg leaks @ 503'-565' &
903'-931' w/ 180 sx @ set.

Tubing Detail: 03/07/93

KBTH:	10.00'
121 Jts. 2-3/8" J-55 8-rd:	3837.39'
2-3/8" SN:	1.10'
Perf Sub:	4.21'
MAJ w/ BP:	31.78'
Landed @:	3884.47'

4-1/2" OD, 9.5#/ft. casing
Set @ 3724' w/ 150 sxs cmt.
TOC @ 3086' by calc
7 3/4" hole size

Poly Sqz 1/3704-3826
OTD @ 3776'



Date Completed: 05- -41
Initial Injection: 616 BOPD / 260 MCFGPD
Initial Formation: Grayburg **From:** 3724' **To:** 3756'
Completion Data:
OH completion.

Workover History:

08- -48 Deepened to 3781'. ACDZ OH w/ 1,000 gals. SQZ w/ plastic & DO to 3781. Put well on pump.
05- -55 Pull rods & pump & TEMP. ABN'D.
07-15-91 Cmt SQZ csg leaks. Deepen well to 3890'. Log HLS CNL-GR-CAL. Deepen to 3910 after logging & circ hole clean. **Selectively perf 3626'-3706'** (AGU - Zn 1) w/ 2 SPF. **Selectively ACDZ perfs** w/ 1200 gals. **ACDZ OH 3724'-3910'** (Zn 2-5) w/ 1500 gals 15% NEFE HCL. **Swb 3626' - 3910'** (AGU - Zn 5) Rec ttl 36 BW / 12 runs in 3.5 hrs.; IFL @ 3050', FER 15 BPH. **Swb 3870'-3910'** (Zn 5) Rec ttl 26 EW (1% OC) / 9 runs in 9 hrs. & SWB DRY (no FE). **Swb 3839'-3910'** (Zn's 4&5) Rec ttl 18 BF (1% OC) / 8 runs in 8 hrs. & SWB DRY; IFL @ 3400'. **Swb 3778'-3910'** (Zn 2-5) Rec ttl 19 BF / 9 runs in 7 hrs. & SWB DRY; IFL @ 3,000'. **Swb 3713'-3910'** (L/Zn 1- Zn 5) Rec ttl 88 BW (trace oil) / 24 runs in 6.5 hrs.; IFL @ 2600-3000', FER 15 BPH. Move pkr to 3715 & **Swb** Rec 67 BW (trace oil) / 17 runs; IFL @ 2300', FER 15 BPH. Run prod tbg & test -0- BOPD -> 144 BWPD.
10-25-91 Polymer **SQZ 3704'-3826'** (Zn's 1-3) w/ 345 Bbls (14,490 gals). **Swb 3626'-3775'** (AGU - Zn 2) Rec ttl 61 BF (1% OC) / 26 runs; SFL @ 2500', FER 9.3 BPH. **Swb 3626'-36'** (AGU) Rec 10.4 BW / 4 runs in 1 hr.; SFL @ 2600', FER 10.4 BPH. **Swb 3654'-3706'** (AGU - Zn 1) Rec not rept'd; SFL @ 2600', FER 11.6 BPH. **Swb 3724'-75'** (Zn 2) Rec 6 BW / 3 runs; SFL @ 2600', FER 0.7 BPH. Establish injection rates into each set perfs and zones. Circ out sand 3753'-3910' & clean hole. RIH w/ prod tbg & TO to production.,

Additional Data:

T/Queen @ 3366'
T/Penrose @ 3488'
T/AGU @ 3620'
T/Grayburg Zone 1 @ 3682'
T/Grayburg Zone 2 @ 3718'
T/Grayburg Zone 3 @ 3796'
T/Grayburg Zone 4 @ 3828'
T/Grayburg Zone 5 @ 3872'

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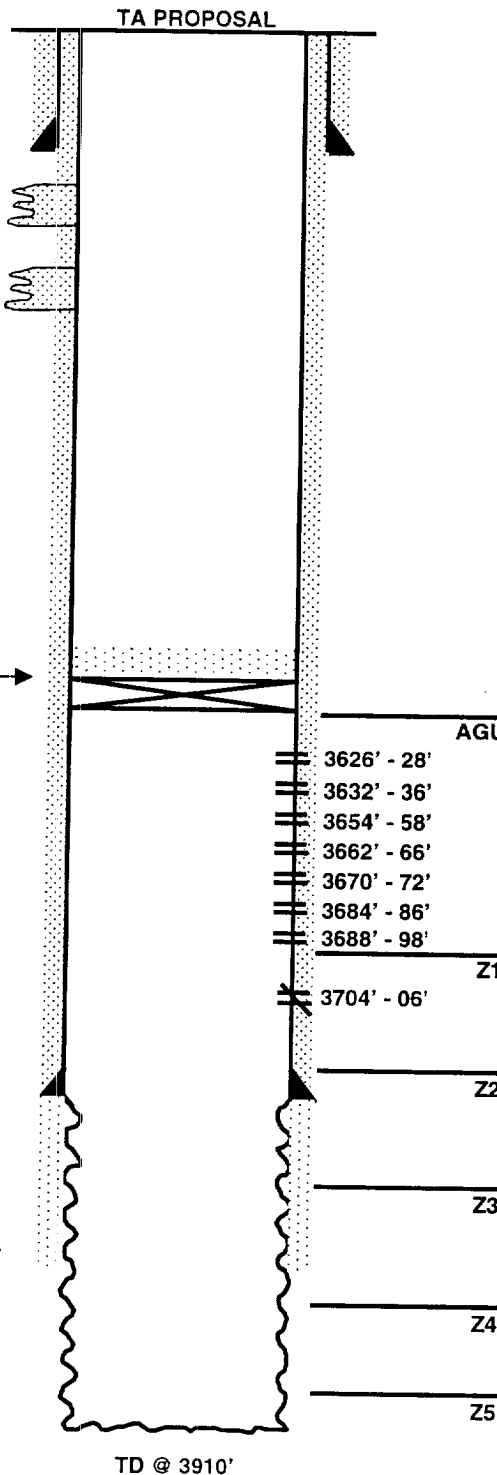
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OCD TA-PROPOSAL
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04-19-92 Test pump 34 BOPD + 19 MCFGPD + 257 BWPD

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