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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
W. H. Turner

9. Well No.  
1

10. Field and Pool, or Willcut  
Blinebry Gas

12. County  
Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO WELLS OR TO CELEPH, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER Dual w/Drinkard

2. Name of Operator  
Atlantic Richfield Company

3. Address of Operator  
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of well  
UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM  
THE West LINE, SECTION 29 TOWNSHIP 21S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3478' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Abandon Blinebry Gas zone only</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P&A Blinebry Gas zone 5508-5724' and turn well over to Gulf Oil Corp for use of the Drinkard zone in the Central Drinkard Unit (CDU #163) in the following manner:

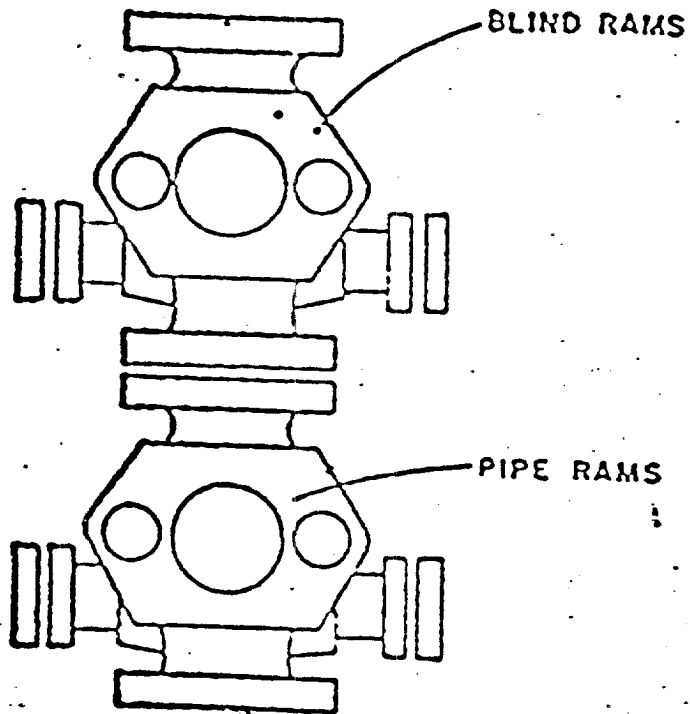
1. Rig up, pull completion assy & install BOP.
2. Run & set RBP @ 5800' & cap w/sand.
3. Set retrievable cementer @ 5300' & squeeze Bly perms 5508-5724' w/150 sx C1 C w/.4% Halad 22 & 5# salt/sk, followed by 100 sx Class C w/3# salt & 5# sd/sk. WOC.
4. Run in hole w/4 1/4" OD bit on 2-3/8" tbg & drill out squeeze job. Test squeezed perms to 1000# for 30 mins.
5. Lower bit & circulate sd from top of RBP. POH w/bit.
6. GIH w/retrieving tool on 2-3/8" tbg to RBP. Circ hole w/9# brine cont'g NE agent & rec RBP.
7. POH & lay down ARCO's 2-3/8" tbg, turn well over to Gulf Oil Corp.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Jones TITLE Dist. Drlg. Supv. DATE 3/11/76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name W. H. Turner

Well No. 1

Location 2310' FSL & 990' FWL  
Sec 29, T21S, R37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.