

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-20358
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1469
7. Lease Name or Unit Agreement Name	State Q (000206)
8. Well No.	4
9. Pool name or Wildcat	Paddock/Blinbry/Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360
4. Well Location Unit Letter <u>I</u> : <u>660</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3550' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Final - Downhole Commingled.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16 thru 8-24-2000 Administrative Order DHC-2640

MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit, cleaned out fill to top of CIBP at 6256', drld. out CIBP (8-18-2000) & cleaned out fill to 6422'. Halliburton Svc. TIH w/4" csg. gun & perf. Monument Paddock Zone w/2 SPF at following intervals: 5136'-5140', 5146'-5152', 5158'-5169', 5175'-5178', & fr. 5182'-5187'. TIH w/5-1/2" RBP & pkr. & set RBP at 5206' w/pkr. at 5200'. Press. tested RBP to 1000 PSI. Held OK. TOH w/pkr. B.J. Svc. acidized Paddock Zone perfs. fr. 5136' - 5187' w/2000 gal. 15% HCL acid. TIH w/retrieving tool, latched onto RBP at 5206' & TOH w/RBP. TIH w/2-3/8" tbg. set OE at 5835' w/TAC at 5604'. Removed BOP & installed wellhead. TIH w/pump & rods & began pumping well 8-24-2000. CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 9-29-2000

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5

Well downhole commingled in Monument Paddock, Weir Blinebry, & Monument Tubb Zones.
Csg. perfs.: Monument Paddock; 5136' - 5187'
Weir Blinebry; 5660' - 5666' & fr. 5724' - 5733'
Monument Tubb; 6306' - 6444' & fr. 6470' - 6555'

Test of 9-25-2000: Prod. 0 B.O./D., 0 MCFGPD, & 160 B.W./D in 24 hours.