

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-20358
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1469

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State "Q"
2. Name of Operator Amerada Hess Corporation	8. Well No. 4
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	9. Pool name or Wildcat Blinebry/Paddock/Tubb
4. Well Location Unit Letter <u>I</u> : <u>660</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3550' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Progress - Pump Testing Tubb.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8 thru 3-10-2000 Administrative Order DHC-2640

MIRU Key Energy pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit, tagged up at 5210' & cleaned out fill to 5340'. TIH w/pkr. testing & located bottom of csg. leak at 5223'. TIH w/5-1/2" Halliburton SV EZ drill cement retainer set at 5044'. Cement squeezed Paddock Zone & csg. leak w/50 sks. of lead cement w/.3% Halad 322 followed w/100 sks. Class "C" neat cement. WOC. TIH w/4-3/4" bit, tagged cement at 5043' & drld. cement, retainer, & cement to 5136'. Drld. stringers fr. 5182'-5190, cement fr. 5195'-5222'. & stringers fr. 5222'-5248'. TIH & tagged fill at 5339'. Drld. on fill fr. 5339'-5350'. TIH w/4-3/4" Kutrite & milled & washed over junk fr. 5350'-5571'. CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 3-23-2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

2A Monument Paddock dp

Drld. on junk & CIBP fr. 5571'-5602'. Pushed & drld. CIBP to 6470'. Drld. & washed on junk to 6526'. TOH w/tools & recovered CIBP. TIH w/4-3/4" bit & washed & drld. to 6572'. TIH w/5-1/2" RBP set at 6460'. Spot 1 sk. sand on top RBP. Schlumberger ran USIT log fr. 3700'-6450'. Schlumberger perf. 5-1/2" csg. in Tubb Zone using 4" csg. gun w/2 SPF at following intervals: 6306'-6307', 6313'-6315', 6319'-6320', 6331'-6332', 6346'-6347', 6353'-6354', 6365'-6368', 6375'-6377', 6393'-6397', 6401'-6402', 6406'-6407', 6416'-6418', 6435'-6437', & 6442'-6444'. TIH w/pkr. set at 6258'. B.J. Svc. acidized Tubb Zone perms. fr. 6306'-6444' w/6000 gal. 15% NEFE HCL acid. Swabbed well. TOH w/pkr. TIH, tagged sand at 6450' & cleaned out sand to RBP at 6450'. Ran ret. tool, latched onto RBP & attempted to release w/no results. Attempted to unlatch ret. tool w/no results. TOH w/tbg., tbg. parted. TIH & manually backed off tbg. TIH w/overshot, latched onto top of fish & attempted to recover w/no results. TIH w/tools, tagged top of fish at 6420' & screwed into fish. Jarred on tbg. attempting to recover w/no results. Tbg. parted 10" below upset. TIH w/2-3/8" tbg. set OE at 6409'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Began pump testing Tubb Zone 3-10-2000.

Test of 3-22-2000: Prod. 0 B.O./D., 75 B.W./D., & 1 MCFGPD in 24 hours.

RECEIVED
MAY 10 2000
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