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	GAS		
PRORATION OFFICE			
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728, Hobbs, New Mexico (Place), January 24, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) L. R. Kershaw (Lease), Well No. 9, in NW ¼ NE ¼,
B Unit Letter, Sec. 13, T. 20-S, R. 37-E, NMPM., Weir, East Blinebry Pool
Lea County. Date Spudded Oct. 18, 1963 Date Drilling Completed Nov. 7, 1963
Elevation 3566' (D. F.) Total Depth 6880' PBTD 6875'
Top Oil/Gas Pay 5759' Name of Prod. Form. Blinebry
PRODUCING INTERVAL - 5761', 5799', 5815', 5833', 5845', 5864', 5759', 5763', 5771', 5772', 5799', 5801', 5810', 5813', 5818', 5832', 5834', 5844', 5857', 5860', and 5864'.
Perforations
Open Hole NONE Depth Casing Shoe 6879' Depth Tubing 6879'

Please indicate location:

D	C	B X	A
E	F	G	H
L	K	J	I
M	N	O	P

OIL WELL TEST -
Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 3 bbls.oil, 3 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. Pump Tubing Press. Pump Date first new oil run to tanks January 20, 1964
Oil Transporter Shell Oil Company
Gas Transporter Warren Petroleum Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	1422'	700
2 7/8"	6867'	2080
2 7/8"	6867'	2080

Remarks: (Perforations Above) Acidize with 900 gals in 6 - 150 gal stages with ball sealers between stages, frac with 10,000 gals gelled crude & 10,000 lbs sand. Acidize with 5000 gals LSTNE, followed with 250 lb moth balls, frac with 20,000 gals gelled crude, 20,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ..... 19.....

OIL CONSERVATION COMMISSION

By: .....

Title .....

TEXACO Inc.
(Company or Operator)

By: H. D. Raymond
(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

I J. G. Blevins, Jr. being of lawful age and being the Assistant District Superintendent for Texaco Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

J. G. Blevins, Jr.

Subscribed and sworn to before me this 18th day of November 1963.

Notary Republic R.E. Johnson

for Lea County, State of New Mexico

Lease L. R. Kershaw Well No. 9

Deviation Record

Depth	Degrees Off
338'	1/4
812'	1/2
1400'	1/4
1927'	1/2
2679'	1
2962'	3/4
3496'	1/2
3839'	1 1/2
4438'	3/4
4844'	1/2
5626'	1 1/4
5900'	3/4
6520'	3/4
6875'	1/2
6880'	1/2