

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other   
 2. NAME OF OPERATOR CONOCO INC.  
 3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240  
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 1880' FSL + 1980' FEL  
 AT TOP PROD. INTERVAL:  
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <b>Perf</b>			<input checked="" type="checkbox"/>

5. LEASE  
**LC-031621 (B)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**NMFU**

8. FARM OR LEASE NAME  
**Britt B**

9. WELL NO.  
**21**

10. FIELD OR WELDCAT NAME  
*Blinebry 1 Tubb* <sup>Document</sup>

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 10, T-20S, R-37E**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**NM**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Spot 4 BBLs 15%. HCL-NE-FE 6550'-6430'. Perf w/1 jspf @ 6429', 33', 37', 41', 45', 56', 61', 66', 71', 76', 91', 94', 97', 6503', 07', 13', 18', 41', 50' & 54' (20 Perfs). Set RBP @ 6569' + pkr @ 6265'. Acidize perfs w/30 BBLs 15% HCL-NE-FE + 157.98 BBLs 2% KCL. Flush. Rel pkr. @ 6265'. Reset pkr @ 6265'. Acid frac Upper Tubb perfs 6429'-6554' w/166 BBLs of 15% HCL-NE-FE in 2 equal stages. Rel pkr + RBP. Ran prod. equip. Flowed 1180, 13 BW, + 80 MCF in 24 hrs. on 9-13-84

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Richard R. ...* TITLE Administrative Supervisor DATE 10/17/84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

OCT 27 1984

*Carlsbad*, NEW MEXICO

\*See Instructions on Reverse Side