

October 29, 1964

New Mexico Oil Conservation Commission  
P.O. Box 2088  
Santa Fe, New Mexico

Re: Revision of Application for Dual  
Tubingless Completion M.B. Weir "B"  
Well No. 9, Lea County, New Mexico.

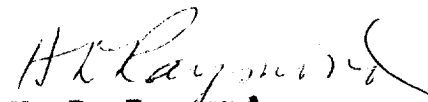
Attention: Mr. A. L. Porter, Jr.

Gentlemen:

This is to advise that the above captioned well located 660 feet from the south line and 2180 feet from the east line, Unit O, Section 12, T-20S, R-37E, Lea County, New Mexico has now been drilled to total depth and after conducting logging surveys the well has been completed as a dual oil producer in the Drinkard and Blinbry formations, rather than the Drinkard and Glorieta formation as applied for by letter of October 12, 1964.

In view of the aforementioned, TEXACO Inc. respectfully requests Administrative approval to dually complete M.B. Weir "B" Well No. 9 in such manner as to produce oil from the Skaggs Drinkard and East Weir Blinbry Pools through parallel strings of 2-7/8" casing cemented in a common well bore. The attached application and plats will revise those submitted October 12, 1964.

Yours very truly,



H. D. Raymond  
Assistant District Superintendent

DLH-bh

CC: NMOCC, Hobbs  
Offset Operators

Attachments

October 12, 1954

The Mexico Oil Connection Commission  
P.O. Box 1000  
Washington, D.C.

Very respectfully,  
W. D. [Name],  
Assistant Secretary

Mr. A. E. [Name]

Dear Sir:

This is to advise that the above captioned well located  
0.5 mile from the south line and 2180 feet from the east line, Unit  
of Section 12, T-20S, R-37E, Las Comas, New Mexico has now been  
drilled to total depth and after conducting logging surveys the well  
has been completed as a dual oil producer in the Brinkman and Blaine-  
ton formations, neither less than the Brinkman and Blaine formations as  
shown on the letter of October 12, 1954.

In view of the aforementioned, [Name] Inc. respectfully  
requests administrative approval to drill complete W.D. Well No. 1  
in such manner as to produce oil from the Bragg Brinkman  
and Blaine formations, partial depths of T-20S  
and Blaine formations in a common well bore. The attached application and  
log will please be submitted October 12, 1954.

Yours very truly,

W. D. [Name]  
Assistant Secretary

10-11-54  
[Name]  
[Title]

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator <b>TEXACO Inc.</b>		County <b>Lea</b>	Date <b>October 28, 1964</b>
Address <b>P.O. Box 726, Hobbs, New Mexico</b>		Lease <b>M.B. Weir "B"</b>	Well No. <b>9</b>
Location or Well <b>0</b>	Unit <b>0</b>	Section <b>12</b>	Township <b>20-3</b>
		Range <b>37-E</b>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES  NO

2. If answer is yes, identify one such instance: Order No. **ME 1186**; Operator, Lease, and Well No.: **TEXACO Inc. C.H. Weir "A" Well No. 8 (Triple tubingless in Glorieta, Alibonry & Brinkard formations)**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>East Weir Alibonry</b>		<b>Skaggs Brinkard</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5773-5870</b>		<b>6823-6837</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>		<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

**Yes** a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

**Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

**No** c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*

**No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Continental Oil Company, P. O. Box 460, Hobbs, New Mexico**

**Hisson Drilling Company, P. O. Box 218, Odessa, Texas**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES  NO  . If answer is yes, give date of such notification **October 29, 1964 (by Registered Mail)**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

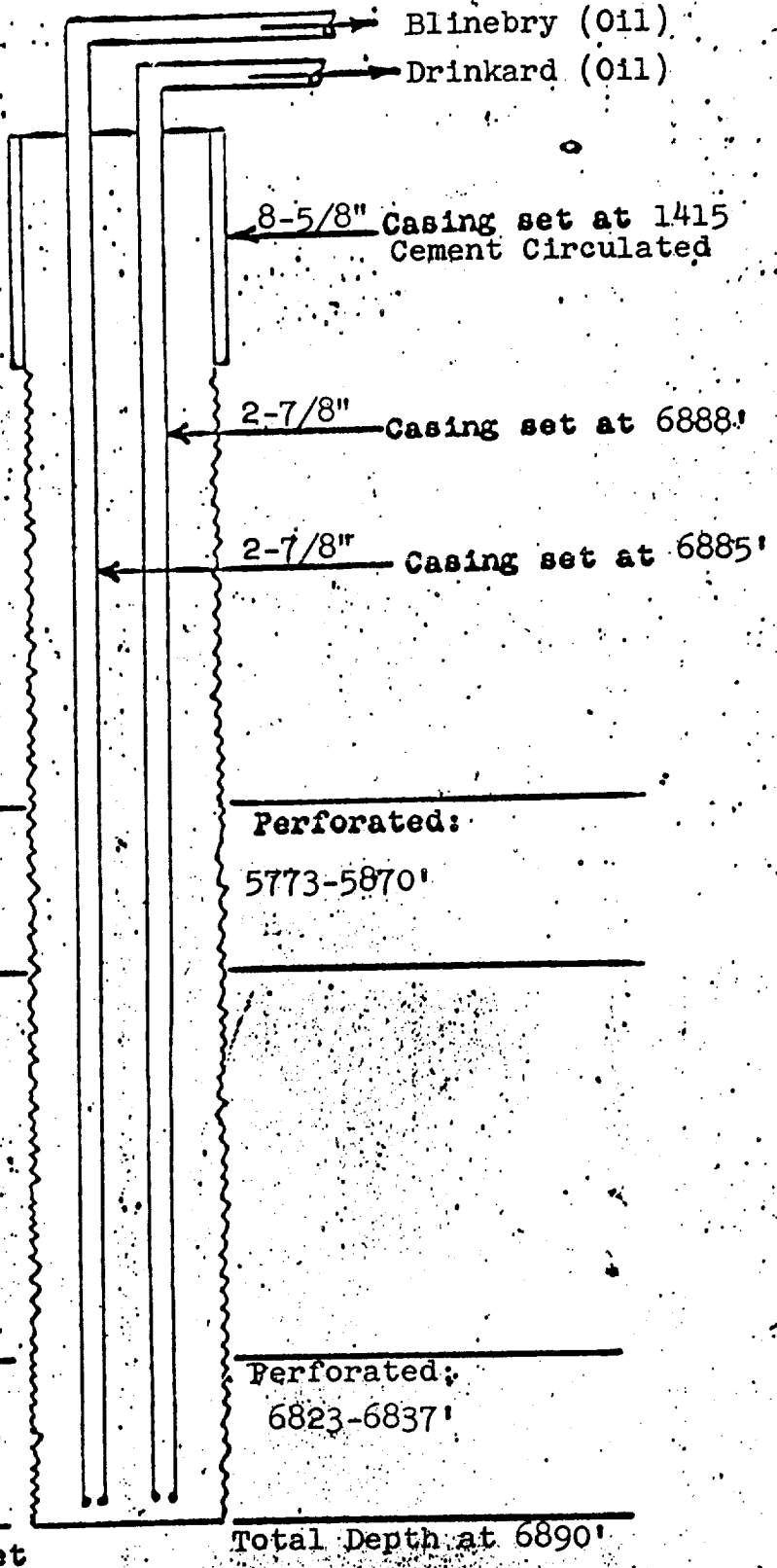
**H.D. Raymond** Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMATIC SKETCH & WING DUAL COMPLETION INST LATION (TUBINGLESS)

NOTE: Both strings 2-7/8" casing cemented with 400 sacks 8% gel and 400 sacks 4% gel cement. Cement volume equals 160% of calculated annular volume from T.D. to base of salt.



Top at 5773 Feet  
 Name: Blinebry  
 Completion this zone: Oil  
 Bottom at 5870 Feet

Top at 6823 Feet  
 Name: Drinkard  
 Completion this zone: Oil  
 Bottom at 6837 Feet

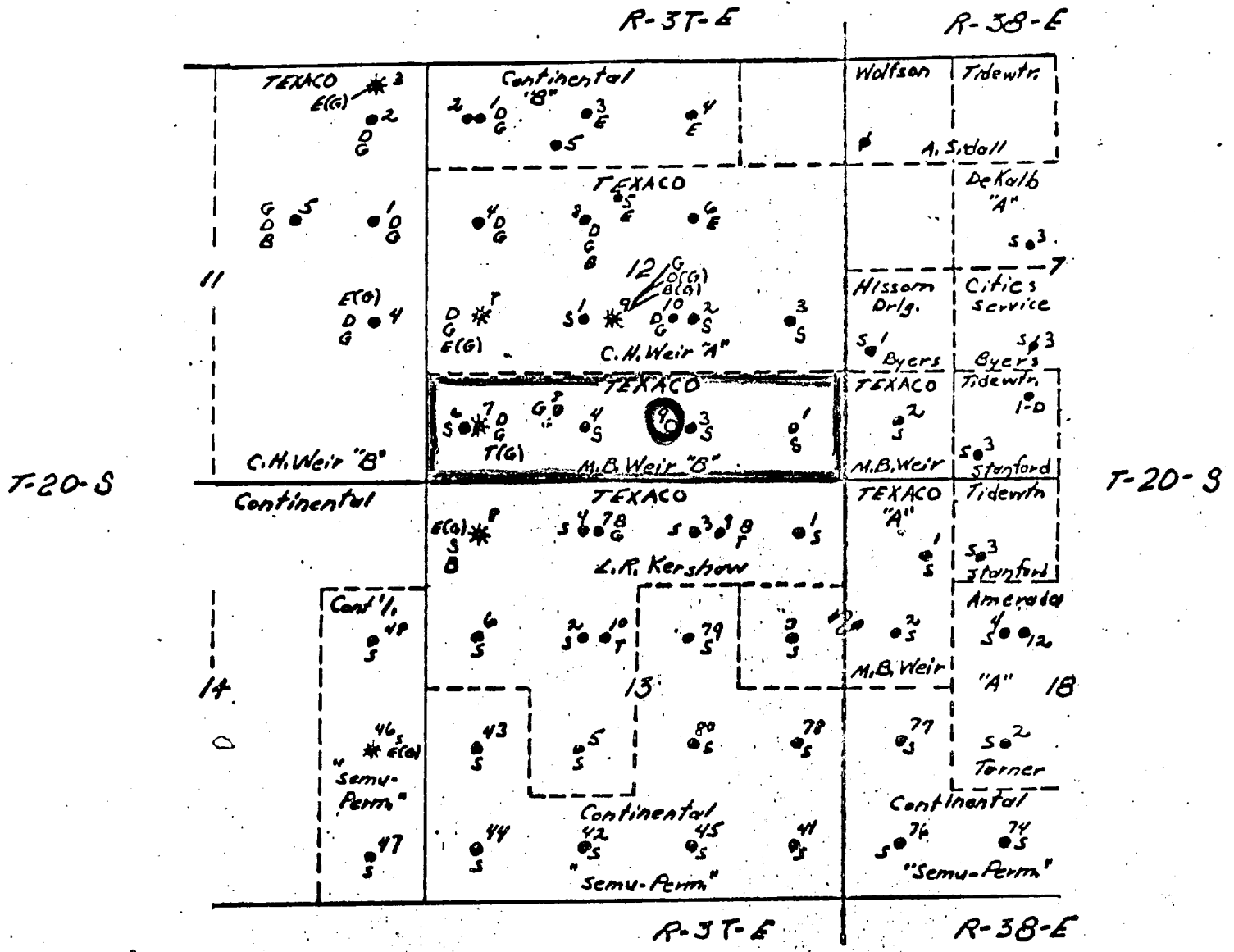
Perforated:  
 5773-5870'

Perforated:  
 6823-6837'

Total Depth at 6890'

TEXACO Inc.

LEASE: M.B. Weir "B" Well No. 9  
 FIELD: Skaggs Drinkard & East Weir Blinebry  
 DATE: October 28, 1964



TEXACO Inc.  
 M. B. Weir "B" Lease  
 Lea County, New Mexico

Scale: 1" = 2000'

LEGEND

- S - Skaggs (Grayburg)
- D - Drinkard (Oil)
- D(G) - Drinkard Gas
- E - Eumont (Oil)
- E(G) - Eumont Gas
- B - Blinebry (Oil)
- B(G) - Blinebry Gas
- G - Glorieta
- T - Tubb (Oil)
- T(G) - Tubb Gas

OFFSET OPERATORS

Continental Oil Co.-Box 460-Hobbs, New Mexico.  
 Hisson Drilling Co.-Box 218-Odessa, Texas

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO <b>CERTIFICATE OF COMPLIANCE AND AUTHORIZATION          TO TRANSPORT OIL AND NATURAL GAS</b>	<b>FORM C-110</b> (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE	

Company or Operator <b>TEXACO Inc.</b>	Lease <b>M. B. Weir "B"</b>	Well No. <b>9</b>
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Unit Letter <b>0</b>	Section <b>12</b>	Township <b>20-S</b>	Range <b>37-E</b>	County <b>Lea</b>
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Pool <b>Skaggs Drinkard</b>	Kind of Lease (State, Fed, Fee) <b>Patented</b>
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If well produces oil or condensate give location of tanks	Unit Letter <b>*0</b>	Section <b>12</b>	Township <b>20-S</b>	Range <b>37-E</b>
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Shell Pipe Line Company</b>	Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1910 Midland, Texas</b>
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Is Gas Actually Connected? Yes  No

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Warren Pet. Company</b>	Date Connected <b>10-20-64</b>	Address (give address to which approved copy of this form is to be sent) <b>Lovington, New Mexico</b>
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If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

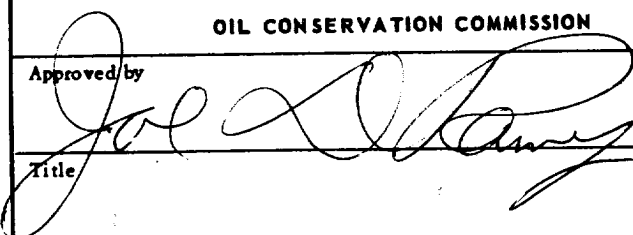
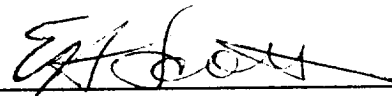
New Well ..... <input type="checkbox"/>	Change in Ownership ..... <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil ..... <input type="checkbox"/> Dry Gas .... <input type="checkbox"/>	To show change in battery location and commingle.
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

Remarks

\*This C-110 filed to show change in battery location and request permission to commingle the M. B. Weir "B" well numbers 1 & 3 in the Skaggs Pool, and the M. B. Weir "B" Well Number 9 in the Skaggs Drinkard Pool, pending official approval from the New Mexico Oil Conservation Commission.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of October, 19 64.

OIL CONSERVATION COMMISSION  Approved by   Title  Date	By 
	Title <b>E. H. Scott District Accountant</b>
	Company <b>TEXACO Inc.</b>
	Address <b>P. O. Box 728 Hobbs, New Mexico</b>