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NEW MEXICO OIL CONSERVATION COMMISSION

30-020-24986
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
B-1534

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
CONTINENTAL OIL COMPANY

3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **D** LOCATED **660** FEET FROM THE **NORTH** LINE
AND **660** FEET FROM THE **WEST** LINE OF SEC. **2** TWP. **22-5** RGE. **36-E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
STATE J-2

9. Well No.
14

10. Field and Pool, or Wildcat
EUMONT QUEEN (GAS)

12. County
LEA

19. Proposed Depth
3950'

19A. Formation
SEVEN RIVERS QUEEN

20. Rotary or C.T.
ROTARY

21. Elevations (Show whether DF, RT, etc.)
3553' GR. (EST.)

21A. Kind & Status Plug. Bond
BLANKET ON FILE

21B. Drilling Contractor
CACTUS

22. Approx. Date Work will start
3-15-75

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0# K-55	500'	275	Circ.
7 7/8"	5 1/2"	14.0# K-55	3950'	375	2300'

It is proposed to drill a straight hole to a TD of 3950' and complete as a Eumont Queen Gas Well.

See Attached for Blowout Preventer Program.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES **6-7-75**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Division Office Manager Date 3-4-75

(This space for State Use)

APPROVED BY [Signature] TITLE SUBDIVISION DATE MAR 7 1975

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-6, File

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

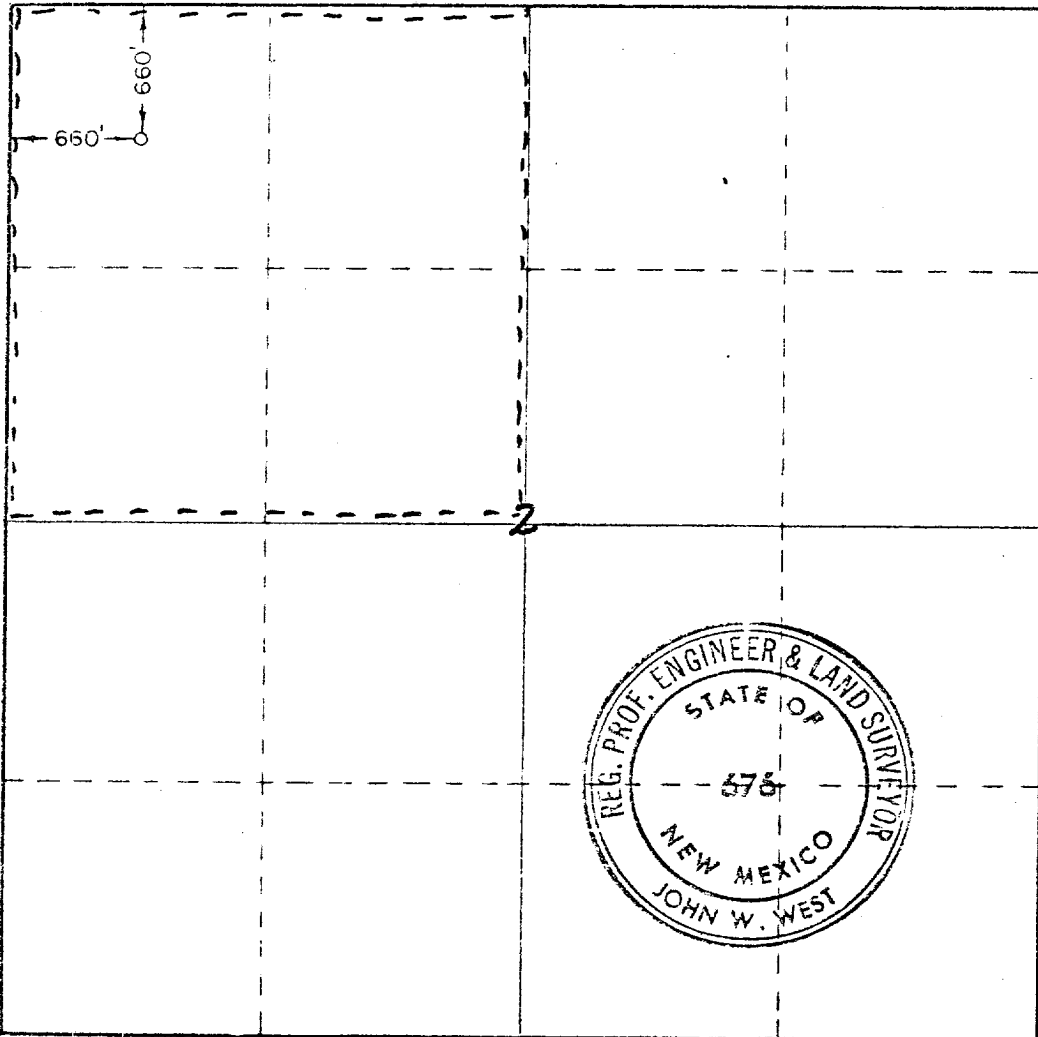
All distances must be from the outer boundaries of the Section

Operator Continental Oil Company			Lease State J-2		Well No. 14
Tract Letter D	Section 2	Township 22 South	Range 36 East	County Lea	
Actual Well Location of Well: 660 feet from the North line and 660 feet from the West line					
Ground Elev. 3552.6	Producing Formation SEVEN RIVERS - QUEEN		Pool LUMONT QUEEN (GAS)	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 - Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *[Signature]*
Position: **SR. ANALYST**
Company: **CONTINENTAL OIL CO.**
Date: **3-4-75**

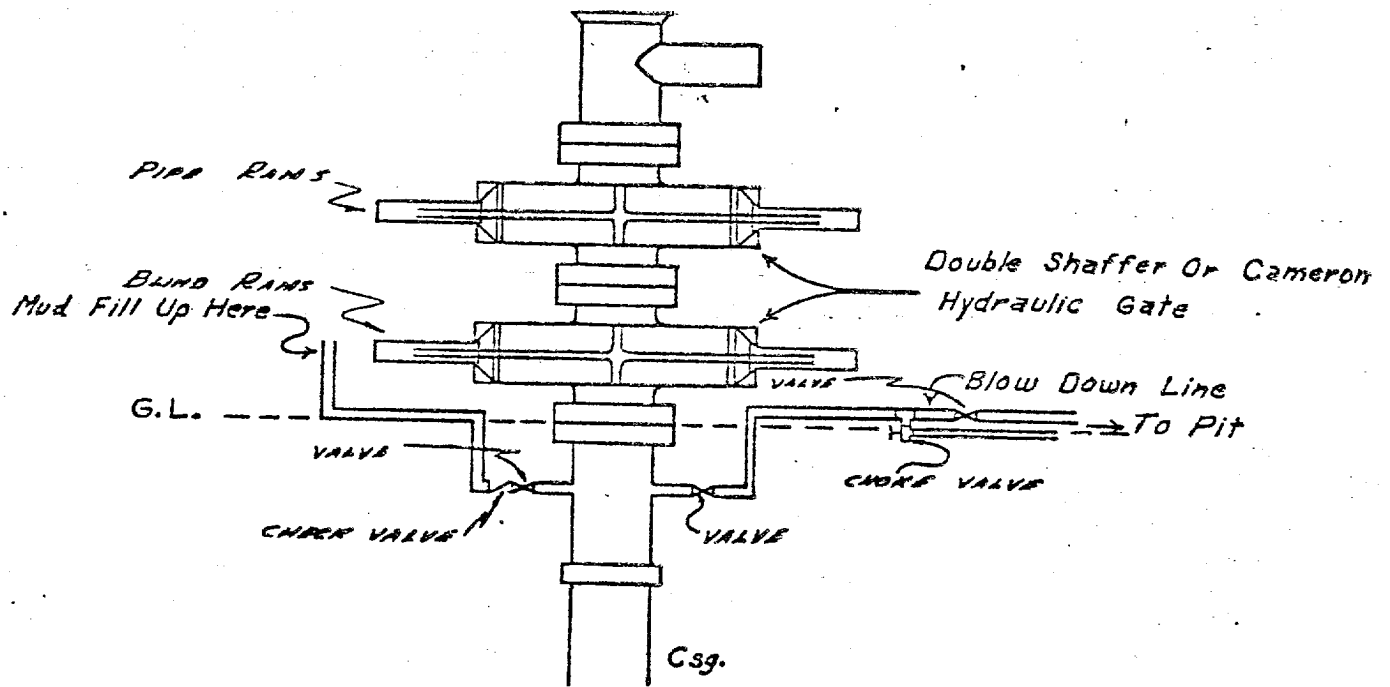
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 1, 1975

Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No. **676**

STATE J-2 No. 14
CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



NOTE:

Manual and hydraulic controls with closing unit no less than 75' from well head.