

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	5. Lease Designation and Serial No. LC 0634580
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter "B", 660' FNL & 1980' FEL Sec. 34, T-20S, R-38E	8. Well Name and No. Blinebry-Tubb Unit Warren Unit No. 39
	9. API Well No. 3002525203
	10. Field and Pool, or Exploratory Area Warren Blinebry-Tubb Oil&Gas
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Alarming Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert to injection the Warren Unit No. 39 as follows:

1. POOH w/RBP @ 5775'
2. Drill out CIBP @ 6275' and clean out to PBTD (6920').
3. Perf the following Blinebry-Tubb intervals:
Blinebry (126 shots): 5986-90, 5995-6000, 6052-55, 6058-63, 6074-76, 6090-94, 6099-6102, 6160-64, 6166-70, 6186-90, 6194-98, 6204-07, 6212-17'
Tubb (80 shots): 6579-81, 6595-98, 6603-06, 6612-15, 6627-30, 6639-41, 6652-55, 6688-92, 6702-04, 6708-10, 6714-16'
4. Pinpoint acidize Blinebry & Tubb w/ 4,500 gals 15% HCl.
5. Pump 10000 gals of 30# X-linked gel @ 35 BPM down 3-1/2" ws. Tag stage w/Iodine. Flush to bottom perms w/base gel.
6. Sand frac Blinebry w/26155 gals and 40800 lbs sand.
7. Place well on injection.

Order No. R-6906-B authorizes well to be converted to injection.

Subject to
MLM Approval
by State

14. I hereby certify that the foregoing is true and correct

Signed *Janet M. Hoover* Title Sr. Conservation Coordinator Date 05-07-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date 5/11/92

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.