

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____
 2. Name of Operator
Gulf Oil Corporation
 3. Address of Operator
P. O. Box 670, Hobbs, N.M. 88240
 4. Location of Well
 UNIT LETTER P 1305 FEET FROM THE south LINE AND 348 FEET FROM
 THE east LINE, SECTION 28 TOWNSHIP 21S RANGE 37E N.M.P.M.

7. Unit Agreement Name
Central Drinkard Unit
 8. Farm or Lease Name
Drinkard
 9. Well No.
416
 10. Field and Pool, or Wildcat
Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)
3419' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6488' TD.
 Reached total depth of 7-7/8" hole at 6488' at 12:01 a.m., 4-21-76. Ran 179 joints and 1 cut joint, 6477', 5 1/2" OD 15.5# K-55 LT&C casing. Set at 6488' with float collar at 6462' and DV tool at 2524'. Cemented first stage with 450 sacks Class C with 16% gel, 2% salt & .2% D-65 and 150 sacks Class C Neat with .5% D-65. Cemented second stage with 1220 sacks Class C with 2% Gel, 50/50 Pozmix, 30% salt and 50 sacks Class C Neat. Circulated approximately 200 sacks. Plug down at 8:30 a.m., 4-22-76. WOC over 48 hours. Tested casing with 2500# for 30 minutes, OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE 4-28-76

APPROVED BY Jerry Garcia TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 28 1976