

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-1926</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Northern Natural State</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Wildcat</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Union Oil Company of California</b>
3. Address of Operator <b>P.O. Box 671 - Midland, Texas 79702</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>28</b> TOWNSHIP <b>22S</b> RANGE <b>35E</b> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 8:15 AM, 2-18-77 and drilled to 505'.

Ran & cemented 480' 20", 94#, H-40 casing at 503.50' with 1000 sacks Class "C" cement. Cement circulated to surface.

Waited on cement 25 hours. Tested casing to 600# for 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Tyler JOHN TYLER TITLE District Production Supt. DATE 3-11-77

Original Signed By  
Jerry Seaton  
Dist. I, State

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 16 1977

CONDITIONS OF APPROVAL, IF ANY: