

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 031570B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEMU TUBB A / BLINBERRY #104

9. API Well No.
30-025-28128

10. Field and Pool or Exploratory Area
BLINBERRY OIL & GAS & WARREN TUBB OIL

11. County or Parish, State
LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Besta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' F3L & 1850' FWL, SEC. 20, T-20S, R-38E, UNIT LTR 'K'

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other ACIDIZE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-10-93 MIRU. POOH W/ RODS. PUMP AND TBG. GIH W/ BIT & SCRAPER TAGGED @ 6704'. POOH. GIH W/ RBP SET @ 6658' AND PACKER SET @ 6185'. PUMP 750g XYLENE W/ 1500g ACID AND 75 bbls 8.6 W/ SCALE INHIBITOR AND 120 bbls 8.6 FLUSH W. CHEMICAL. RELEASED PKR & RBP. PUH SET REP @ 6207' AND PACKER SET @ 5697'. PUMPED 750g XYLENE W/ 1500g ACID, 75 bbls 8.6 W. SCALE INHIBITOR AND 120 bbls 8.6 FLUSH W/ CHEMICAL. RELEASE PACKER & RBP. POOH. GIH W/ PRODUCTION EQUIPMENT.
9-18-93 NIMO. RETURN WELL TO PRODUCTION.

ACCEPTED
J. Lora
OCT 2 1993
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed *David K. Rauscher* Title SR. REGULATORY SPEC Date 10-5-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: