

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMEU

8. FARM OR LEASE NAME

WARREN UNIT Bl.

9. WELL NO.

76

10. FIELD AND POOL OR WILDCAT
Warren field R 9461
Blincbry Oil & Gas 3/1/91

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 33 T20S R38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Conoco Inc

3. ADDRESS OF OPERATOR

P.O. Box 400 Hobbs N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980/S 1980/E

At top prod. interval reported below

At total depth SAME
SAME.

RECEIVED

AUG 31 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6-10-79

6-21-79

7-31-79

3501.5'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6150'

6102'

—

→

ALL

5815-6080 Blincbry

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR CNL FDC DLL Rxo

27. WAS WELL CORED

NO.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1425'	12 1/4	700sx	circ to surf
5 1/2"	17#	6150'	7 7/8	346sx 4004 (D/H tool) 1347sx	circ 150sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6094'	—

31. PERFORATION RECORD (Interval, size and number)

5815, 18, 23, 27, 46, 56, 65, 85, 90, 43, 5910, 50
59, 63, 70, 76, 84, 6022, 31, 38, 43, 51, 64, 73, 680
w/USPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5815-6080	5000 gal 15% HCl-Nitric acid, 69,000 gals X-link gel, 13,000 # 20/40sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-31-79	PMPG	prod.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-13-79	24	NA	→	31	97	59	3129
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	NA	→	31	97	59	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

- W.D. Cotter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.D. Cotter

TITLE Admin Supv.

DATE 8-29-79

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORM 434	TOP	NAME	TOP
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH
FORM 434	BOTTOM	TRUE VERT. DEPTH	TRUE VERT. DEPTH
<p style="font-size: 2em; font-weight: bold; text-align: center;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; text-align: center;">SEP 5 1971</p> <p style="font-size: 1.2em; font-weight: bold; text-align: center;">HOBBS, OFFICE</p>	<p style="font-size: 1.5em; font-weight: bold;">TD 642</p> <p style="font-size: 1.5em; font-weight: bold;">Oil & Gas</p>	<p>Rustler</p> <p>F/Salt</p> <p>B/Salt</p> <p>Yates</p> <p>Seven Rivers</p> <p>Queen</p> <p>Penrose</p> <p>Wrayburg</p> <p>San Andros</p> <p>Glorieta</p> <p>W/Bimberly Pool</p> <p>Bimberly MKR</p> <p>TD</p>	<p>1395</p> <p>1480</p> <p>2580</p> <p>2726</p> <p>2990</p> <p>3562</p> <p>3710</p> <p>3892</p> <p>4124</p> <p>5380</p> <p>5809</p> <p>5884</p> <p>6147</p>