

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**WATER CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1103
7. Lease Name or Unit Agreement Name Getty 1 State
8. Well No. 1
9. Pool name or Wildcat Grama Ridge Morrow, East

**SUNDRY NOTICES AND REPORTS ON WELLS**  
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Texaco Producing Inc.

3. Address of Operator  
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location  
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line  
Section 1 Township 22S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3631 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PROCEDURE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Ridenour TITLE Engineer's Assistant DATE 8-23-90

TYPE OR PRINT NAME L. D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

GETTY 1 STATE NO. 1

PROPOSED PLUGGING PROCEDURE

1. Notify NMOC (Hobbs #393-6161) prior to rigging up.
2. MIRU pulling unit. Kill well (SITP = 1385 psi). Install BOPE.
3. POOH with 2-3/8" production tubing and 5" PKR.
4. RU wireline unit. TIH with 5" CIBP and set at  $\pm$  12700'. Spot 35' (3 sx) plug of class H cement (15.6 ppg, 1.18 cf/sk, 5.2 gal wtr/sk) on top of CIBP.
5. TIH with tubing to PBD (12665'). Tag plug. Load hole with salt gel mud (10 ppg brine with 25 lbs/bbl gel).
6. Spot 540' (56 sx) plug of cement across 5" liner top and 7" casing shoe. Tag plug.
7. Spot 140' (25 sx) plug of cement from 7640-7500'.
8. Spot 140' (25 sx) plug of cement across 9-5/8" casing shoe. Tag plug.
9. Spot 140' (25 sx) plug of cement from 2540-2400'.
10. Spot 140' (25 sx) plug of cement across 13-3/8" casing shoe. Tag plug.
11. Spot 55' (10 sx) plug of cement at surface.
12. Cut off wellhead. Install dry hole marker.
13. RD pulling unit. Clean location.