

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-0316216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Britt B

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Monument Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-20S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3543' GR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 660' FWL

At top prod. interval reported below

Same

At total depth

Same

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

14. PERMIT NO. DATE ISSUED

MAR 10 1980

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

10-5-79

10-23-79

2-6-80

3543' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

6650'

5500'

—

—

All.

None.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5158' - 5191' Monument Paddock

Yes.

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

GR-CNL-FDC, DLL

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1241'	12 1/4"	455 SX.	140 SX.
5 1/2"	17#	6650'	7 7/8"	1060 SX.	—

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5223'	—

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4338', 4220', 2025' w/ 4 JSPP
6438', 40', 44', 46', 68', 73', 76', 94', 96', 6505', 13'
5145', 49', 51', 58', 66', 71', 82', 87', 91', 96' w/ 1 JSPP
5158', 66', 71', 82', 87', 91' w/ 2 JSPP - OVER-

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6438' - 6513'	3000 gal. 15% HCl-NE-FE
5145' - 5196'	1200 gal. 15% HCl-NE
5158' - 5191'	1000 gal. 15% HCl-NE

33.* PRODUCTION

DATE FIRST PRODUCTION 2-15-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-26-80 HOURS TESTED 24 CHOKER SIZE — PROD'N. FOR TEST PERIOD — OIL—BBL. 15 GAS—MCF. 82 WATER—BBL. 11 GAS-OIL RATIO 5467

FLOW. TUBING PRESS. 40 CASING PRESSURE 40 CALCULATED 24-HOUR RATE — OIL—BBL. 15 GAS—MCF. 82 WATER—BBL. 11 OIL GRAVITY-API (CORR.) 35°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

W.D. Cates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.A. Butler TITLE Administrative Supervisor DATE 3/7/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

*Perf @ 4338' w/ 4 shots. Set Retainer @ 4215' & squeezed perf. w/ 200 SX. Cmt. Perf. @ 4220' (4 shots) & squeezed w/ 4000 gal
 Fic - check @ 300 SX. Thix-set. Perf. @ 2025' (4 shots) & squeezed w/ 1000 SX. Cmt. Perf. @ 6438' - 6513' w/ 155 PF
 & acidize. Perf. @ 5145'-5196' & Acidized. Set retainer @ 5067' & squeeze perf. (5145'-5196') w/ 192 SX. Cmt.
 Set OIBP @ 5500' w/ 10' cmt. on top.*

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	MEAS. DEPTH	TRUE VERT. DEPTH
Paddock	5128'	5191'	Oil, Gas, & Water	Queen	2418'	
Tubb	6302'	6583'	Oil, Gas, & Water	Yates	2550'	
				Seven Rivers	2800'	
				Queen	3275'	
				Glorieta	5100'	
				Paddock	5128'	
				Blinberry Marker	5760'	
				Tubb Marker	6302'	

RECEIVED
 MAR 1 8 1980
 OIL CONSERVATION DIV.