

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
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SEP 28 11 55 AM '90  
RECEIVED  
HOBBBS, NEW MEXICO

BLM Roswell District  
Modified Form No.  
ND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other

2. NAME OF OPERATOR  
Conoco Inc.  
3. ADDRESS OF OPERATOR  
10 Desta Drive West, Midland, TX 79705  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980 feet from south line & 660 feet from west line  
At top prod. interval reported below 6298'  
At total depth 6988'

9a. API Well No. 30-025-26641  
14. PERMIT NO. N/A  
DATE ISSUED 8/1/90  
15. DATE SPUNDED 9/4/90  
16. DATE T.D. REACHED See previous report  
17. DATE COMPL. (Ready to prod.) 9/10/90  
18. ELEVATIONS (OF. RRR, RT, GR, ETC.)\* 3523' GR  
20. TOTAL DEPTH, MD & TVD 6988'  
21. PLUG BACK T.D., MD & TVD 6580'  
22. IF MULTIPLE COMPL. HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
6298' - 6565' - Monument Tubb

BASE DESIGNATION AND SERIAL NO.  
NMO557686X  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME  
SEMU Tubb  
9. WELL NO.  
115  
10. FIELD AND POOL, OR WILDCAT  
Monument Tubb  
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit Letter L  
Sect. 23T-20S-R37E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
N.M.  
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
See previous report.  
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE PREVIOUS REPORT					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6320'	

31. PERFORATION RECORD (Interval, size and number)  
6370', 6372', 6374', 6376', 6401', 6409',  
6411', 6415', 6418', 6420', 6422', 6424',  
6482', 6443', 6447', 6455', 6465', 6480',  
6483', 6531', 6537', 6539', 6545', 6565',  
4" csg. gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6370'-6565'	65 bbls. 15% HCl-NE-FE Acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/10/90	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/10/90	24	20/64"	→	243	316	5	1300

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
330 PSI	0	→	243	316	5	32.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY  
Celton Dooley

35. LIST OF ATTACHMENTS  
N/A  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED H.L. Deathe H.L. Deathe TITLE Administrative Supervisor DATE 9/24/90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p>Same as before (no change).</p> <p>See Completion Report dated 6/17/80.</p>			

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 SEP 27 12 02 PM '90  
 BUREAU OF LAND MANAGEMENT  
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