

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

| | | | |
|---|-------------------|-----------------------------|-----------------------------|
| Operator <u>Conoco Inc.</u> | | County <u>Lea</u> | Date <u>July 1, 1980</u> |
| Address <u>P.O. Box 460, Hobbs, New Mexico 88240</u> | | Lease <u>Warren Unit</u> | Well No. <u>81</u> |
| Location or Well <u>L</u> | Unit <u>21</u> | Township <u>20S</u> | Range <u>38E</u> |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO Conoco Inc.
2. If answer is yes, identify one such instance: Order No. MC-2644; Operator, Lease, and Well No.: Warren Unit No. 62

| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|-------------------------------|-------------------|------------------------|
| a. Name of Pool and Formation | <u>Blinebry Oil & Gas</u> | | <u>Tubb Oil</u> |
| b. Top and Bottom of Pay Section (Perforations) | <u>* 5921'</u> | | <u>* 6471'</u> |
| c. Type of production (Oil or Gas) | <u>Oil</u> | | |
| d. Method of Production (Flowing or Artificial Lift) | <u>Artificial Lift</u> | | <u>Artificial Lift</u> |

4. The following are attached. (Please mark YES or NO)
- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ** c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- *** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

* These depths represent zone markers

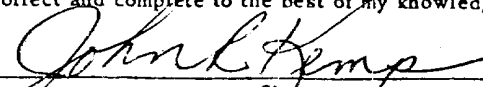
** Conoco is operator of all offsets.

*** Electric logs will be submitted when available.

- * 6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification _____

CERTIFICATE: I, the undersigned, state that I am the Asst. Div. Manager of the Conoco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

NMOCD-Santa Fe (2), NMOCD-Hobbs (2), FILE


Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed

NOTE: If the proposed multiple completion will result in a well being completed in a pool or zone in which a well is already being completed, the applicant shall file a separate application for each well to be completed in such pool or zone.

Warren Unit No. 81

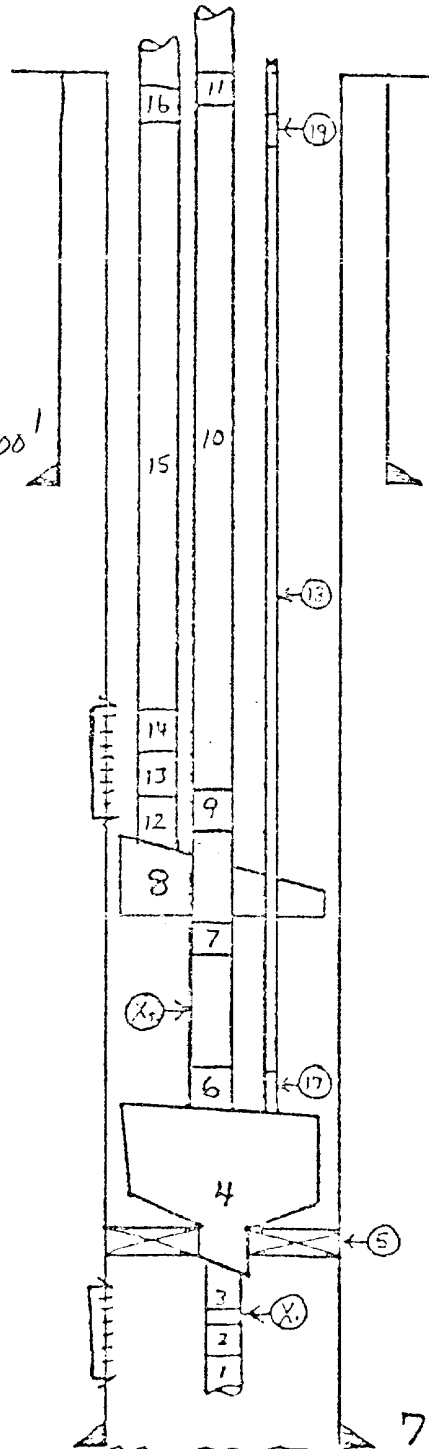
PROPOSED COMPLETION EQUIPMENT

9 5/8", 36 #1 FT CS_{1/2} @ 1500'
W/ 1656 SL.

BLINEBRY PERFS

TUBB PERFS

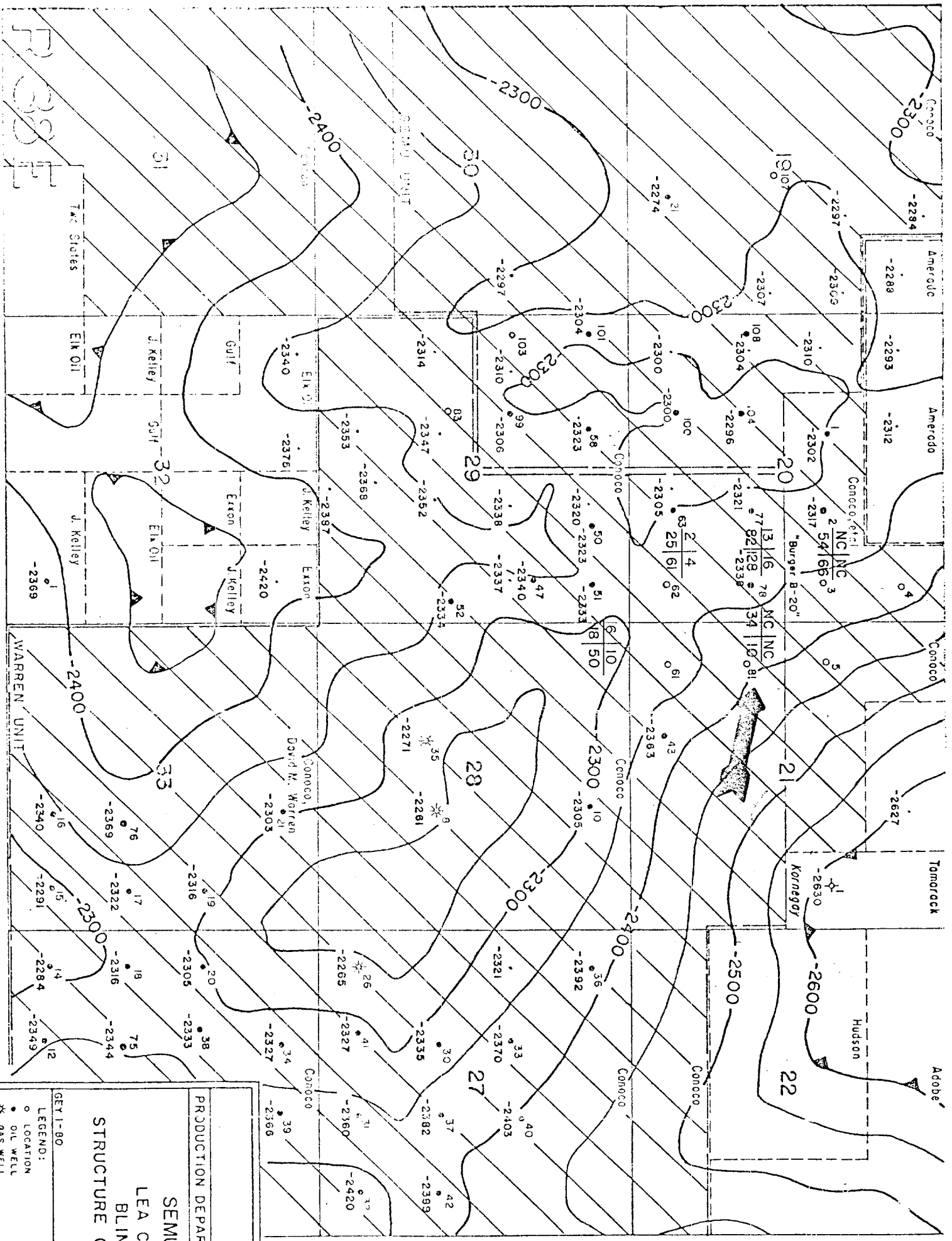
T.D. - 7000'



1. 1 JT. 2 3/8" BUTTRESS TBG O.E.
2. TUBB S.N. - BUTTRESS
- X₁ 2 3/8" BUTTRESS TBG.
3. X-OVER 2 3/8" BUTT. x EUEB
4. VENT HEAD ASSY.
5. PKR OTIS "WB" @
6. X-OVER 2 3/8" BUTT. x EUEB
- X₂ 2 3/8" BUTTRESS TBG.
7. X-OVER 2 3/8" BUTT. x EUEB
- 8.* TRIPLE STRING ANCHOR
9. X-OVER 2 3/8" BUTT. x EUEB
10. 2 3/8" BUTTRESS TBG.
11. X-OVER 2 3/8" BUTT. x EUEB
12. J-LATCH ASSY.
13. X-OVER 2 3/8" BUTT. x EUEB
14. BLINEBRY S.N. - BUTTRESS
15. 2 3/8" BUTTRESS TBG.
16. X-OVER 2 3/8" BUTT. x EUEB
17. STINGER COLLET
18. 1 1/4" 10rd IS TSG.
19. X-OVER 10rd IS 1 1/4" x 10rd

NOTE*: TO BE LOCATED BELOW
BOTTOM BLINEBRY PERFS

7", 26 1/2# K-55 CS_{1/2} @ 6820'
W/ 1656 SL.



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20
S

MBO | MMCFG
BOPD | MCFGPD



PRODUCTION DEPARTMENT
HOBBES DIVISION

SEMUR & WARREN UNIT
LEA COUNTY, NEW MEXICO
BLINEBRY OIL POOL
STRUCTURE ON TOP BLINEBRY MARKER

GEYI-80

SCALE
0 1000 2000

LEGEND:

- ◊ DRY HOLE
- LOCATION
- OIL WELL
- ✱ ABANDONED WELL
- ✱ SHUT-IN WELL
- ⊙ SALT WATER DISPOSAL WELL
- ⊙ DEEPER WELL
- ⊙ ZONE UNTESTED