

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *Unit*
Warren McKee No. 88

9. API Well No.
30-025-27544

10. Field and Pool, or Exploratory Area
Warren McKee

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well

Other *Injection*

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 Deste Dr. Ste 100 W. Midland, TX 79705 (915) 286-5194

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 660 FWL

Unit letter M, Sect. 29, T20S, R38E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other *CO₂ acidize*
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-12-90 Tag up at 9120 (75' of fill). POH w/ tbg + scraper. 4st circ & DO sand & iron sulfide from 9120 to 9195 (PB TD). Set RBP at 9050 + tst to 2000#. Pull up hole w/ pkr & isolate casing leak between 1820 + 1850. Pressure tst 7" csg to 1000# above & below leak - OK. BIH & re-set RBP at 9183 + pkr at 8971. Acidize / C102 treat mcke pump (9082-9176) in 4 equal stages w/ total 200 BBLS 15% HCL-NE-FE acid + 200 BBLS 0.3% Dichlor. mixed in 2% KCL water. Divert between each stage w/ 420# 100 mesh salt. Flush w/ 60 BBLS water. AIR 3.6 bpm at 2000#. IFL at 2400'. FFL at 3600'. Rel pkr & RBP. BIH w/ 7" lok-set pkr, on-off tool & 220 jts 2 3/8" P.C. tbg. FIH w/ 2 3/8" PC tbg. Loc-set pkr at 8990. Circ 340 BBLS pkr fluid, set pkr w/ 7 pts tension csg patch at 1790 & 1880. Tst backside to 500 psi 4130 min.

14. I hereby certify that the foregoing is true and correct

Signed *Christine L. Neff*

Title *Admin. Assistant*

Date *11-16-28-91*

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____