

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
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7. Unit Agreement Name
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8. Farm or Lease Name
C.H. Weir 'A'

9. Well No.
12

10. Field and Pool or Wildcat
Wildcat Skaggs Abo

11. County
Lea

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

1b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Texaco Inc.

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
North

6. TWP. **2307** FEET FROM THE **North** LINE AND **2307** FEET FROM **East** LINE OF SEC. **12** TWP. **20-S** RGE. **37-E** 14MPM

13. Date Spudded **9-1-81** 15. Date T.D. Reached **10-13-81** 17. Date Compl. (Ready to Prod.) **12-17-81** 18. Elevations (DF, RKB, RT, GK, etc.) **3559' (GR)** 19. Elev. Casinghead **3559'**

20. Total Depth **7700'** 21. Plug Back T.D. **7320'** 22. If Multiple Compl., How Many **Drinkard-Abo** 23. Intervals Drilled By Rotary Tools **0-7700'** Cable Tools **-0-**

24. Producing Intervals, of this completion - Top, Bottom, Name
7049'-7286' (Abo) 25. Was Directional Survey Made **NO**

26. Types Electric and Other Logs Run
Spectralog, Compensated Density, Gamma Ray, Compensated Neutron & Dual Induction-Focused 27. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	1452'	17 1/2"	1500 SX	-0-
9 5/8"	36# & 40#	4000'	12 1/2"	2070 SX	-0-
7"	23#	7700'	8 3/4"	1445 SX	-0-

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Perf 7" Csgw/2-JSPF @ 7049', 59, 68, 76, 90, 7114, 19, 22, 29, 44, 51, 55, 66, 78, 84, 90, 99, 7203, 09, 14, 32, 37, 41, 44, 59, 62, & 7286'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7049'-7286'	8600 gals 20% NEPE Acid w/clay stabilizers & 75 Ball sealers

11. PRODUCTION

12. Date First Production **12-16-81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-17-81	24	18/64"	154	154	752	126	4883
Flow Testing Press.	Coaling Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
600#	---	154	154	752	126	47.0	

34. Disposition of Gas (sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **H.S. Messimer**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Mgr.** DATE **12-22-81**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 36 through 39 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1408</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1496</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2547</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2698</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2955</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3555</u>	T. Santa Rosa Penrose <u>3675</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3830</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4240</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5243</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5367</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5780</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6287</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6596</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6896</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7648</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	732	732	Red Bed				
732	1545	813	Anhydrite				
1545	7055	5510	Lime				
7055	7750	695	Lime & Shale				
	7750		Total Depth				
	7320		PBTD				

RECEIVED
 APR 1 1982
 O.C.D.
 HOBBS OFFICE