

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

EW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tamarack Petroleum Company, Inc.
Address
P. O. Box 2046, Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT CONCUR
12-1-81

II. DESCRIPTION OF WELL AND LEASE
Lease Name Heskett Well No. 1 Pool Name, Including Formation Skaggs Drinkard Kind of Lease Fee Lease No.
Location
Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West
Line of Section 4 Township 20-S Range 38-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit M Sec. 4 Twp. 20-S Rge. 38-E Is gas actually connected? Yes When 7/15/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5/14/81 Date Compl. Ready to Prod. 7/14/81 Total Depth 7100 P.B.T.D. 6940
Elevations (DF, RKB, RT, GR, etc.) 3581.9 GR Name of Producing Formation Drinkard Top Oil/Gas Pay 6884 Tubing Depth 6790
Perforations 6884 - 6888 Depth Casing Shoe 7100
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 8 5/8 1600 775
7 7/8 4 1/2 7100 750
4 1/2 csg. 2 3/8 6790 None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/14/81	7/16/81	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	300#	0#	16/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	39	32	450

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Randy A. McClure
(Signature)
District Engineer
(Title)
July 24, 1981
(Date)
OIL CONSERVATION COMMISSION
APPROVED AUG 2 1981, 19
BY SUPERVISOR DISTRICT I
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JUL 28 1981
WILSON CONSERVATION DIV