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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation	8. Farm or Lease Name McCallister
3. Address of Operator 731 W. Wadley, Bldg. K, Midland, Texas 79705	9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1930</u> FEET FROM THE <u>W</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat West Nadine Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plugging back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14-19/83 MIRU pullingunit, NU BOP, pulled rods and tubing. Perforate Tubb at 6578, 80, 82, 84, 86, 88, 90 (1 SPF, 8 holes). Ran in with BP set at 6767 test to 1000 psi. Acidize with 4000 gal 15% HCL and 430,000 SCF Nitrogen. Flow and swab back load at a rate of 3 bbl per hour.

4/19-20/33 Pulled tubing and packer, set CIBP's at 6750 & 6550, Perforate Blinebry at 5902, 04, 12, 14, 16, 84, 86, 88, 90, 6000, 02, 04, 06, 15, 20, 22, 25 (1 SPF, 17 holes) Ran tubing and packer, Acidize with 4000 gal 15% HCL at 3 BPM. Ran swab 5 times and kicked well off, flowing on 8/64 choke and 320 psi FTP at 314 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby K.K. Kirby TITLE Production Engineer DATE April 25, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 27 1983

CONDITIONS OF APPROVAL, IF ANY: