

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002528325

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name  
  
Byers B

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No. 1

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat  
Nadine Blinebry, West

4. Well Location  
Unit Letter H : 2030 Feet From The North Line and 660 Feet From The East Line  
Section 7 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3566'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-7100' PBTD-6100' Perfs 5905'-5985'

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 3/20/91

TYPE OR PRINT NAME David Stewart TELEPHONE NO 156855717

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU PU. POOH w/ pump & rods. ND WH. NU BOP. Rel Guiberson AC & POOH w/ 2-7/8" tbg, AC & BHA.
2. RIH w/ 4-3/4" RB & 5-1/2" csg scraper on tbg to 6020'. RU RU & CO to 6020' if necessary. Obtain an analysis of any scale recovered. POOH w/ tbg, csg scraper & RB.
3. RIH w/ 3 jts TP & treating pkr on tbg to 5985'.
4. If sulfate scale is present, RIH w/ SCV on sand line. Mix 25 gal Tret WF-277 w/ 500 gal 15% NEFe HCl acid & spot 90 gal from 5985'-5895'. PU & set pkr @ 5805' w/ btm TP @ 5895'. Pump remaining 435 gal & flush to btm perf w/ 2% KCl wtr. SI 2 hrs. Fish SCV & swab back load. Rel pkr. RIH w/ SCV & spot 90 gal Tret SP-398 scale converter from 5985'-5895'. PU & set pkr @ 5805'. Pump 75 gal Tret SP-398 & displace converter into perms w/ 2 bbl 2% KCl wtr. SIW 24 hrs. Fish SCV & swab back load.

Note: Skip step 4 if sulfate scale is not present.

5. Spot 90 gal 15% NEFe HCl acid from 5985'-5895'. PU & set pkr @ 5805' w/ btm TP @ 5895'. Pressure annulus to 1000 psi. Acidize w/ 5910 gal 15% NEFe HCl acid @ 4 BPM using 25 ball sealers for diversion. Keep WHTP below 4100 psi. Flush to btm perf w/ 2% KCl wtr. Rel pressure on annulus & swab back load. Report volumes recovered.
6. If sulfate or carbonate scale was present, mix 110 gal Tret SP-252M scale inhibitor in 40 bbl fresh wtr. Pump inhibitor into formation, overdisplacing w/ 120 bbl prod wtr. Rel pkr & POOH w/ tbg, pkr & TP. RIH w/ production BHA & tbg. Set tbg 5' below btm perf. ND BOP. NU WH. RIH w/ pump & rods. SIW 24 hrs.
7. Start well pumping. Monitor & report volumes recovered and fluid level. RD PU.