

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE STUDDED 4-15-84 16. DATE T.D. REACHED 5-19-84 17. DATE COMPL. (Ready to prod.) 6-28-84 18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 3578' & 3' GL. 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 7503' 21. PLUG, BACK T.D., MD & TVD 7452' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY _____ ROTARY TOOLS CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6682' - 6940' - Drinkard 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC-CAL GR-DLL 27. WAS WELL CORED -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1475'	17 1/2"	1170 SXS CLASS "C"	Circ.
7"	26	7500'	8 1/2"	3031 SXS CLASS "C" & "H"	TOC - 175'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6985'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6787' - 6939'	w/ 1 JSPP, 23 holes	6787' - 6939'	frac w/ 198 bbls gelled fluid
6692' - 6759'	w/ 1 JSPP, 15 holes		282 bbls 15% HCL-NE-FE & 138 bbls gelled fluid flush
		6692' - 6759'	138 bbls gelled fluid 216 bbls 15% HCL-NE-FE, & 106 bbls gelled fluid flush

33. PRODUCTION
DATE FIRST PRODUCTION 6-19-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7-22-84 HOURS TESTED 24 CHOKER SIZE - PROD'N. FOR TEST PERIOD - OIL—BBL. 55 SEPTED 259 RECORD GAS—MCF. 10 WATER—BBL. 10 GAS-OIL RATIO 4709

FLOW. TUBING PRESS. - CASING PRESSURE - CALCULATED 24-HOUR RATE - OIL—BBL. 55 GAS—MCF. 259 WATER—BBL. 10 OIL GRAVITY-API (CORR.) 37.8°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY J. D. Spurlock

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *W. A. Butterfield* TITLE Administrative Supervisor DATE 8-30-84

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Drinkard	6660'	6940'	oil, gas, water	Rustler	1432'
Abo	6940'	7500	oil, gas, water	Top salt	1532'
				Base salt	2590'
				Yates	2730'
				Seven Rvrs	2983'
				Queen	3557'
				Penrose	3690'
				Grayburg	3820'
				San Andres	4044'
				Glorieta	5302'
				Blinébry mkr	5840'
				Tubb mkr	6350'
				Drinkard	6660'
				Abo	6940'

RECEIVED
DEC 21 1984