

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
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1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
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8. Farm or Lease Name  
C. H. Weir "A"

9. Well No.  
15

10. Field and Pool, or Wildcat  
Skaggs Drinkard

2. Name of Operator  
TEXACO INC.

3. Address of Operator  
P.O. BOX 728, HOBBS, NM 88240

4. Location of Well  
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 988 FEET FROM  
THE East LINE OF SEC. 12 TWP. 20-S RGE. 37-E NMPM

12. County  
Lea

15. Date Spudded 09-26-84 16. Date T.D. Reached 10-10-84 17. Date Compl. (Ready to Prod.) 10-23-84 18. Elevations (DF, RKB, RT, GR, etc.) 3559' (GR) 19. Elev. Casinghead 3559'

20. Total Depth 7000' 21. Plug Back T.D. 6990' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools 0-7000' Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name  
6634-6873' Drinkard

25. Was Directional Survey Made  
no

26. Type Electric and Other Logs Run  
Gamma Ray-Compensated Neutron; Dual Lateral log

27. Was Well Cored  
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1453'	17-1/2"	1400 SX	-0-
8-5/8"	32#	4000'	12-1/4"	2200 SX	-0-
5-1/2"	15.5#	7000'	7-7/8"	1150 SX	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6737'	6737'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)  
Perforate 5-1/2" csg w/2 JSPF @ 6634, 39, 41, 47, 50, 63, 70, 76, 78, 82, 85, 90, 93, 97, 99, 6701, 06, 09, 13, 15, 20, 23, 28, 32, 38, 45, 47, 6810, 17, 26, 32, 38, 45, 47, 6810, 17, 26, 32, 38, 43, 49, 58, 62, 69 & 6873'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6634-6873'</u>	<u>9000 gals 15% NE acid &amp; 110 Ball Sealers</u>

33. PRODUCTION

Date First Production 10-23-84 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>10-24-84</u>	<u>24</u>	<u>1"</u>		<u>165</u>	<u>260</u>	<u>71</u>	<u>1576</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>150#</u>	<u>850#</u>		<u>165</u>	<u>260</u>	<u>71</u>	<u>37.2</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold Test Witnessed By J. A. Head

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED WA Roberts TITLE District Operations Manager DATE 10-25-84

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____ <b>1412</b>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <b>1512</b>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <b>2552</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>2734</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <b>2960</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <b>3572</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ <b>3855</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>4278</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzie _____
T. Glorieta _____ <b>5270</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ <b>5386</b>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ <b>5804</b>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <b>6316</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ <b>6631</b>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <b>6932</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to..... No. 4, from.....to.....  
 No. 2, from.....to..... No. 5, from.....to.....  
 No. 3, from.....to..... No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....  
 No. 4, from.....to.....feet.....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1235	1235	Red Bed				
1235	1820	535	Anhydrite				
1820	3333	1513	Anhydrite & Salt				
3333	4000	667	Dolomite				
4000	6065	2065	Dolomite & Lime				
6065	7000	935	Sand & Lime				
	7000		Total Depth				
	6990		PBTD				

**RECEIVED**  
 OCT 26 1984  
 C. S. HOBBS CHASE