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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-289-1

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **Water Injection**
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

6. Lease Agreement Name
7. Name of Lease Name
**M. Severin, Queen
Queen Waterflood**
9. Well No.
11

2. Name of Operator
Gulf Oil Corp.
3. Address of Operator
P.O. Box 670, Hobbs, NM 88240
4. Location of Well

8. Field and Foot of Wildcat
3. Punicas Queen

UNIT LETTER **G** LOCATED **2623** FEET FROM THE **North** LINE AND **2636** FEET FROM
THE **East** LINE OF SEC. **4** TWP. **22S** RGE. **36E** AND
Lea

15. Date Spudded: **11-22-84** 16. Date T.D. Reached: **12-3-84** 17. Date Compl. (Ready to Prod.): **12-16-84** 18. Elevations (D.P., RKB, RT, GR, etc.): **3577' GL** 19. Elev. Casinghead: **-**
20. Total Depth: **3977'** 21. Plug back T.D.: **3935'** 22. Is Multiple Complet. How Many: **Single** 23. Intervals Drilled By: **Rotary Tools** Cable Tools: **-**

24. Producing Interval(s) at this completion - Top, Bottom, Name
3738-3860 Queen 25. Was Directional Survey Made: **No**

26. Type Electric and Other Logs Run: **Comp Newton - Density, DLL-MSFL** 27. Was Well Cored: **Yes**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
1 1/4"	42#	500'	16"	350 24 - Circ	
8 5/8"	24.32#	3065'	11"	700 24 - Circ	
5 1/2"	15.5#	3976'	7 1/8"	300 24 - TOC 3100'	

28. LINER RECORD 29. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3700'	3700'

30. Ferrules, nipples (Internal, size and number)
**3856-60', 3824-28', 3808-12', 3798-3802', 3776-80',
3753-57', 3738-40' of 2) 1/2" JH**

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3738'-3860'	1200 gals 15% NEFE, 35 RCNB's

32. PRODUCTION

Date First Production: Production Method (Flowing, gas lift, pumping - Size and type pump): Well Status (Prod. or Shut-in):

Date of Test	Hours Tested	Block Size	Equip. for Test Formed	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Testing Press.	Casing Pressure	Temperature 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): **Water Injection Well** Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: **RDP** AREA ENGINEER 1-24-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>1542</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <u>1626</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ <u>2998</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>3710</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1542	1542	Redbeds				
1542	1626	84	Anhydrite				
1626	2998	1372	Salt				
2998	3978	980	Dolomite + Sand				

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JAN 25 1985

C.C.D.
 NORSIS OFFICE