

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29734
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease 880620

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER _____

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.
 7. Lease Name or Unit Agreement Name
 WEIR, M. B. -B-
 8. Well No. 12
 9. Pool Name or Wildcat
 WEIR EAST BLINEBRY

3. Address of Operator
 205 E. Bender, HOBBS, NM 88240
 4. Well Location
 Unit Letter M ; 990 Feet From The SOUTH Line and 330 Feet From The WEST Line
 Section 12 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded 3/7/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/29/96	13. Elevations (DF & RKB, RT, GR, etc.) 3573 KB	14. Elev. Csghead
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15. Total Depth 7100'	16. Plug Back T.D. 6550'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools pride	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 5714'-5810'
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 GR-CCL-TDT
 22. Was Well Cored
 No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11.75"	42#	1401'	14.75"	1000 SX, CIRC.	
8.625"	32#	3990'	11"	2465 SX, CBL	
5.5"	15.5#	7100'	7.875"	1700 SX, CIRC	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8"	5588'	

26. Perforation record (interval, size, and number)
 5714'-5810' W/2JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5714'-5810'	W/3000 GALS 15% NEFE W/112 BS
	W/50,000 GALS 35# BORATE XLG 2% KCL
	W/165,000#, 20/40 SAND, W/40,000# R

28. PRODUCTION

Date First Production 3/28/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2-1/2 X 1-1/2" X 12')	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 5-13-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 153	Water - Bbl. 205	Gas - Oil Ratio 6120
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 Test Witnessed By
 TOM V. SEBASTAIN

30. List Attachment NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/17/96
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432