

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
ROBSON, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT
ROSWELL OFFICE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

3. Address and Telephone No.
 SDX Resources, Inc., P. O. Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1880' FNL & 1980' FEL, Sec. 19, T22S, R36E, Unit Ltr G

5. Lease Designation and Serial No.
 LC 030132 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Closson B #34

9. API Well No.
 30-025-29746

10. Field and Pool, or Exploratory Area
 Jalmat, Tan-Yates-7 Rvrs

11. County or Parish, State
 Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Return well to production
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Casing: 8-5/8" 24# @ 442', cmted w/275 sxs, circ.
4-1/2" 9.5-10.5# @ 3769', cmted w/600 sxs Lite & 200 sxs 50/50 Poz "C", circ.

Perfs: 3472-3572' (100 holes).

CIBP: Baker N-1 @ 3372'.

MI & RU unit. NU BOP. Test casing to 1000 psi. Circulate hole w/10# brine & drill up CIBP. Clean out to PBTD 3759'. TIH w/plug and pkr. Straddle zones 3544-74', 3510-30', 3468-98' and acidize each zone w/500 gals NEFE. Move RBP to 3650' and pull pkr up to estimated 3425'. Flush annulus clean and set pkr. Swab test well. Depending on results, will frac well as per Dowell's recommendation down 4-1/2" casing. Flow back frac & pump back load. Plan to start work around July 10, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jamie Courtney Title Regulatory Tech Date 07/02/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date JUL 10 1997

Conditions of approval, if any: