

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
V -2545

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Chiso -C-, 8711 JV-P

9. Well No.  
1

2. Name of Operator  
BTA OIL PRODUCERS

3. Address of Operator  
104 South Pecos, Midland, Texas 79701

10. Field and Pool, or Wildcat  
Ojo Chiso (Morrow)

4. Location of Well  
UNIT LETTER -C- LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM \_\_\_\_\_

THE West LINE OF SEC. 23 TWP. 22-S RGE. 34-E NMPM \_\_\_\_\_

12. County  
Lea

15. Date Spudded 6-29-88 16. Date T.D. Reached 8-30-88 17. Date Compl. (Ready to Prod.) 9-6-88 18. Elevations (DF, RKB, RT, GR, etc.) 3458' GR 3478' KB 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 13,350' 21. Plug Back T.D. 13,271 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools 13,350 Cable Tools \_\_\_\_\_

25. Was Directional Survey Made  
NO

24. Producing Interval(s), of this completion - Top, Bottom, Name  
12,667' - 12,823' (Morrow)

27. Was Well Cored  
NO

26. Type Electric and Other Logs Run  
CNL/LDT; DIL-SFL; RFT

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	1,225'	20"	1400 sx - Circ	
10 3/4"	45.5 & 51#	5,000'	14 3/4"	3000 sx - Circ	
7 5/8"	33.7 & 29.7	11,210'	9 1/2"	2600 sx	
		DV @ 6,002'			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	10,811	13,350	360	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	12,557	10,695

31. Perforation Record (Interval, size and number)

12,814' - 12,823' w/ 1 JSPF (10 holes)

12,667' - 12,687' w/ 1 JSPF (20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 9-6-88 Production Method (Flowing; gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-6-88	24	Adj.		48	4400	127	91,670

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
5750	Pkr		48	4400	127	48°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SI - Pending P/L Connection

Test Witnessed By  
Tom Williams

35. List of Attachments  
C-104, Inclination, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Doughton TITLE Regulatory Supervisor DATE 9/9/88

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____ 1722	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11,694	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____ 12,045	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3480	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5,794	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8,471	T. Wingate _____	T. _____
T. Wolfcamp _____ 11,207	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from _____ 12,667 _____ to _____ 12,823 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1925	1925	Red beds, anhydrite				
1925	3813	1888	Salt, anhydrite & sand				
3813	4740	927	Anhydrite, sand & dolomite				
4740	5580	840	Dolomite & lime				
5580	8210	2630	Lime, sand & shale				
8210	9560	1350	Lime & shale				
9560	10265	705	Lime & sand				
10265	11677	1412	Lime & shale				
11677	11978	301	Lime, chert & shale				
11978	12295	317	Lime, shale & sand				
12295	12600	305	Lime & chert				
12600	13350	750	Shale, lime & sand				

**RECEIVED**

**SEP 12 1988**

**OCD  
HOBBS OFFICE**