

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30459
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 07267

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name 00 2306  Chiso -D- 8711 JV-P	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1		
2. Name of Operator BTA Oil Producers	9. Pool name or Wildcat Wildcat (Strawn) <i>Chiso</i>		
3. Address of Operator 104 S. Pecos, Midland, TX 79701	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3447' GR 3467' RKB			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-07-96 - MI & RU Pulling Unit, ND flowline

12-10-96 -ND WH, NU- BOP, Load csg. rel pkr., POH w/ tbg & pkr.

12-11-96 - RU P&M Wireline; Set 5" CIBP @ 11,850' cap w/ 3 sx to 11,809'  
Set 7-5/8" CIBP @ 10,750' cap w/7 sx to 10,713'

12-13-96 - Circ hole w/9.3# salt gel mud. Spot 40 sx cmt plug @ 8,758' - 8530';  
Spot 40 sx cmt plug @ 5914' - 5680'; Spot 40 sx cmt plug @ 5006' - 4780'

12-14-96 - Spot 40 sx cmt plug @ 3512' - 3280'; Spot 40 sx cmt plug @ 1250' - 1030';  
Spot 10 sx cmt plug @ 30' to Surface---- P&A 12-14-96

12-16-96 Cut Off well head & installed P&A Marker..

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Gary W. Wink* TITLE Regulatory Administrator DATE 12-19-96

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY *Gary W. Wink* TITLE STAFF MANAGER DATE \_\_\_\_\_

CONDITIONS OF APPROVAL: \_\_\_\_\_

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

*JC* *Wink*