

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 82799

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Oryx Energy Company

8. FARM OR LEASE NAME
Grama Ridge - Federal

3. ADDRESS OF OPERATOR
P. O. Box 1861, Midland, Texas 79702

9. WELL NO.
2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

D, 1046' FNL & 1273' FWL

Grama Ridge-Morrow Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO. Case No. 9913

9. T-22-S, R-34-E

Order No. R-9162

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3592.4' GR

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spudded & Set Surf. Csg.

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API No. 30-025-30884

5-24-90 Spudded 17 1/2" hole.

5-28-90 Drld. to 1740'. Ran 44 jts, 13 3/8", K-55, 54.50 ST&C, LND Csg @ 1740', FC 1697.57'. Cmt'd csg w/1350 sxs "C", 2% gel, 2% CaCl, Tail w/285 sxs "C" 1% CaCl2, Circ'd 300 sxs to pits. WOC 12 hrs.

RECEIVED
Aug 22 10 15 AM '90

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez

TITLE Proration Analyst

DATE 8-17-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side