

N.M. Oil Co. Division  
 P.O. Box 1986  
 Hobbs, NM 88241

Form 3160-4  
 (November 1983)  
 (formerly 9-330)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
 Budget Bureau No. 1004-0137  
 Expires August 31, 1985  
 5. LEASE DESIGNATION AND SERIAL NO.  
 LC 03695 B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER DHC w/Tubb

2. NAME OF OPERATOR  
 CONOCO, INC.

3. ADDRESS OF OPERATOR  
 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 710' FNL & 660' FEL, Unit letter A  
 At top prod. interval reported below  
 At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
 Sec 28, T20S, R38E

12. COUNTY OR PARISH  
 Lea

13. STATE  
 NM

14. PERMIT NO.  
 Order No. 10335

DATE ISSUED  
 DHC: 4-6-95

15. Date Spudded 5-15-91

16. Date T.D. Reached 6-1-91

17. DATE COMPL. (Ready to prod.)  
 DHC w/Blinebry/Tubb 4-19-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7000'

21. PLUG, BACK T.D., MD & TVD 6710'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\*  
 Drinkard @ 6741-6811'  
 Blinebry/Tubb @ 5764-6007 & 6051-6553'

25. WAS DIRECTIONAL SURVEY MADE  
 no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
 GR/CCL

27. WAS WELL CORED  
 no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8"	36#	1500'	14 3/4"	1450 sx	NONE
7"	26#	7000'	8 3/4"	2000 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 6566'

31. PERFORATION RECORD (Interval, size and number)

Blinebry/Tubb @ 5764-6007, 6051-6278' & 6412-6553' w/1 shot/ft.  
 Drinkard @ 6741-6811' w/1 shot per ft.  
 CIBP @ 6730' w/20' cmt on top; 5/91; well completed in Blinebry/Tubb

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6741-6811'	1000 gals 15% NEFE HCL, 14,000 gals X-Linked NEFE HCL
5764-6553'	3000 gals & 22,000 G 15% NEFE HCL & 5000 gals 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION 4-20-96

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping DHC w/Blinebry/Tubb

WELL STATUS (Producing or PRODUCING)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
5-1-96	24		25	34	180	10	7200

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
 Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
 Completion filed to reflect Drinkard perms unreported on initial potential - perms were plugged off - no production from Drinkard

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Ann E. Ritchie* TITLE Ann E. Ritchie, Regulatory Agent

DATE 5/1/96

ACCEPTED FOR RECORD  
 (ORIGINAL) DAVID R. GLASS  
 FEB 19 1999

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
FEB 01 99  
SUNNYSIDE, NY