

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 13 11 05 AM '92

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Strata Production Company		8. FARM OR LEASE NAME Lechuza Federal	
3. ADDRESS OF OPERATOR 700 Petroleum Bldg., Roswell, New Mexico 88201		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 862' FSL & 458' FWL		10. FIELD AND POOL, OR WILDCAT Red Tank Delaware	
14. PERMIT NO. 30-025-31495		12. COUNTY OR PARISH Lea	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3722'		18. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2/05/92 Circ hole with 2% KCl. Pickle tbg with 250 gal 7½% NEFE. Spot acid at 7385'. Rig up HLS and perf 8 .42 holes from 7337' - 78'. Acidize perfs with 1000 gal 7½% NEFE. 3 BPM at 1064# avg. ISDP 478#.
- 2/07/92 Halliburton on location. Rig up and frac via 2 7/8" tbg with 15,400# 16/30 and 8000 gal 2% KCl with 35# Borate X-Link gel. Flow back and swab test.
- 2/10/92 Halliburton on location. Test RBP to 1000#. OK. Spot acid at 7277'. HLS TIH with guns and perf 26 .42 holes from 7197' - 7275'. TOH with guns. TIH with pkr and set at 7089'. Acidize with 2200 gal 7½% NEFE. Treat 3 BPM at 1070# avg. ISDP 760#. Swab back and test.
- 2/17/92 Move RBP for frac and test to 2000#. OK. Frac via 5½" csg with 114,000# 16/30, 45,725 gal 35# Borate X-Link and 2% KCl. Flow back and swab test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Régina Finley

TITLE

Production Records
VP Field Operations

DATE

3/3/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Ad

*See Instructions on Reverse Side