

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-69375
2. Name of Operator Pogo Producing Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FSL & 660' FEL Section 23, T-22-S, R-32-E		8. Well Name and No. Red Tank "23" Federal #
		9. API Well No. 30-025-31695
		10. Field and Pool, or Exploratory Area Wildcat, Bone Springs
		11. County or Parish, State Lea, New Mexico

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Squeeze Production Csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Schlumberger ran CBL October 10, 1992. Poor Bond 10,009' to 8,500'. Shot squeeze holes 9,904'-06' 2 SPF and 9,960'-62' 2 SPF. Squeezed with 200 sxs "H" 15.6 ppg. Drilled cement 9,657' to 9,925'. Perfs failed to test. Re-squeeze perfs 9,904'-06' with 100 sxs "H" 15.6 ppg. Drilled cement 9,715' to 9,925'. Tested perfs to 1500 psig (O.K.). Drilled soft cement to 9,970'. Finish in hole to PBDT 10,018'. Tested perfs with 1500 psig (O.K.). RU Wedge Wireline. Ran CBL October 14, 1992. Good Bond 9,942'-74'. Poor Bond up to 8,500' and poor Bond below to 10,018'. Wedge shot squeeze holes 9,980'-82' 2 SPF. Squeezed with 100 sxs "H" thru Retainer set at 9,975'. Drill Retainer @ 9,975'. Perfs failed to test. Set Retainer @ 9,850'. Squeezed holes 9,980'-82' with 100 sxs "H" 16.4 ppg. Drilled cement and Retainer 9,828' to 9,982'. Tested perfs with 1500 psig (O.K.). Perf for production 9,932'-48' 2 SPF October 19, 1992.

AS

NOV 4 1992

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright Title Division Operations Manager Date November 6, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

RECEIVED

DEC 29 1994

OCD HOBBS
OFFICE