

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
SUBMIT IN DUPL
888-Other instructions on reverse sideFOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REGR. ☐	Other ☐								
2. NAME OF OPERATOR		CONOCO INC.													
3. ADDRESS AND TELEPHONE NO.		10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-0424													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 660' ENL & 660' FEL, UNIT LTR 'A'													
At top prod. interval reported below															
At total depth															
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
4-8-93		4-27-93		5-28-93		GR 2833.9									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
6850		6815		NA		→		XX							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		5915-6152 BLINERY & 6600-6735 TUBB				25. WAS DIRECTIONAL SURVEY MADE		NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED		NO							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24		1521		12 1/4		800 SX		NONE					
5 1/2		17		6850		7 7/8		1262 SX		NONE					
30. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		6823			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
SEE ATTACHED PAGE FOR DETAIL										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										SEE ATTACHED		DETAIL PAGE			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
6-3-93		PUMPING						PRODUCING							
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO	
6-14-93		24				→		60		210		118		3500	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)			
				→		60				118		39.4			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
SOLD										(ORIG. SGD) DAVID R. GLASS					
35. LIST OF ATTACHMENTS										JUN 22 1993					
DEVIATION RPT & LOGS										CARLSBAD, NEW MEXICO					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										DATE 6-17-93					
SIGNED <i>David R. Glass</i> TITLE															

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
WATERS	3040	3070	SANDSTONE, POROSITY 10-20%	WATERS	2810	+729
SEVEN RIVERS	3439	3467	SANDSTONE & DOLOMITE, POROSITY 8-20%	SEVEN RIVERS	3073	+475
QUINN (ARTESIA)	3632	3664	SANDSTONE, POROSITY 2-9%	QUINN	3632	-84
PENROSE	3791	3817	SANDSTONE, POROSITY 2-6%	PENROSE	3791	-243
SAN ANDRES	4225	4364	DOLOMITE, POROSITY 6-13%	BRAYBURG	4000	-472
GLORIAFTA	5474	5705	DOLOMITE, POROSITY 2-15%	SAN ANDRES	4000	-590
BLINEBRY	5919	6152	DOLOMITE, POROSITY 3-10%, PERFORATE	GLORIAFTA	5474	-1926
TUBB	6600	6735	2 JSPF, FRAC STIM W/ 152,406# SAND 68800g	BLINEBRY MKR	5919	-2404
			DOLOMITE & SANDY DOLOMITE, POROSITY 0-13%	TUBB MKR	6424	-2926
			FREE 2 JSPF, FRAC STIM W/ 121900# SAND	DRINKARD	6784	-3236
			& 52900 GAL.			

JUN 24 1993

0850

LEASE NO: LC 983456
LEASE NAME & WELL NO: WARREN UN BLINE/TUBE #106
API #: 30-025-31936
COUNTY & STATE: LEA. NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF TUBE W/ 2 JSPP @ 6600-04, 6622-27, 6654-58, 6668-73, 6691-96,
6702-08, 6711-14, 6716-22, 6725-28, 6731-35.

PERF BLINERY W/ 2 JSPP @ 5919-21, 5930-32, 5937-41, 5958-68,
5974-73, 5982-87, 6015-17, 6025-27, 6038-40, 6047-54, 6053-58,
6102-06, 6109-11, 6127-29, 6141-43, 6146-52.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6600-6725	ACID W/ 38 bbl 15% NEFE HCL, SAND FRAC W/ 666 bbl PAD FRAC W/ RA TAGGED 16/80 OTTAWA SAND FOLLOWED W/ 16/30 STRATA FLEX-5 AIRP 3300#, MAS PRESS 4700#, AIF 36 BPM
5919-6152	ACID W/ 16 bbl 15% NEFE HCL, SAND FRAC PUMP 127,500# RESIN COATED 16/30 OTTAWA SAND W AIRP 2400# @ 52 BPM, FLUSH W/ 137 bbl BASE GEL.

RECEIVED

JUN 24 1993

D.J. HOBBS
OFFICE