

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31959
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0374
7. Lease Name or Unit Agreement Name Bighorn "30" State
8. Well No. 2
9. Pool name or Wildcat East Red Tank (Bone Spring)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Mitchell Energy Corporation

3. Address of Operator  
P. O. Box 4000, The Woodlands, TX 77387-4000

4. Well Location  
Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line  
Section 30 Township 22S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Spudding, Csg & Cmtg <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/8/93 - 7/10/93 MI & RU Peterson Rig #5. Spudded @ 0600 hrs MDT 7/8/93. Drld 17-1/2" hole to 500'. Ran 12 jts (503') 13-3/8" 54.5# K-55 ST&C 8rd LSS csg. Set @ 500'. Circ. Cmt w/600 sx Class "C" + 2% CaCl<sub>2</sub> + 1/4#/sx CF. Circ 65 sx cmt to surf. PD w/750 psi @ 2300 hrs 7/8/93. Float held. WOC, cut-off 13-3/8" csg, weld on csghd. WOC, test BOPs & csg to 1000 psi. DOC.
- 7/11/93 - 7/17/93 Drld 12-1/4" hole to 4800'. Ran 108 jts (4809') 8-5/8" 32# K-55 ST&C 8rd LSS csg. Set FS @ 4800', FC @ 4706'. Circ. Cmt w/1900 sx 65:35 POZ/C + 6% gel + 15#/sx salt + 1/4#/sx CF and 250 sx Class "C" + 2% CaCl<sub>2</sub>. PD w/2200 psi @ 1900 hrs 7/15/93. Circ 180 sx cmt to surf. WOC, set 8-5/8" slips, cut-off 8-5/8" csg, ND BOP. Install csg spool & test seals to 1500 psi. NU BOPE. WOC. Test BOPs, chk lines, chk manifold & valves to 3000 psi. GIH, tst csg & pipe rams to 1500 psi. DOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 7-21-93  
 TYPE OR PRINT NAME George W. Tullos TELEPHONE NO. (915) 682-5396

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE JUL 26 1993

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**RECEIVED**

JUL 27 1993

DDO RUBEN  
OFFICE