

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-69375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Red Tank 23 Federal No. 2

9. API Well No.
30-025-32103

10. Field and Pool, or Exploratory Area
West Red Tank Delaware

11. County or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2110' FSL & 990' FEL, Section 23, T22S, R32E

CONFIDENTIAL
CONFIDENTIAL

3. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TD & Prod Csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole 4686' to 10,020'. TD reached @ 0830 hrs CST 11/15/93. Logged well w/ Schlumberger. Ran 230 jts 5-1/2", 17#, J-55 & L-80, LT&C casing. Float shoe @ 10,020'. Float collar @ 9976'. Stage tool @ 6618'. Howco cemented 1st stage w/ 885 sx Class "H" + 5% Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug and displace cement. Drop bomb and open DV tool @ 6618'. Circulate 5 hrs between stages. Recovered 88 sx excess cement. Cement 2nd stage w/ 920 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-322 + .3% H-344 @ 14.1 ppg. Plug down @ 0700 hrs CST 11/17/93. TOC @ 1950'. ND BOP's. Set slips and make cut-off. Weld on wellhead and test to 2000 psi.

ACCEPTED
J. Lara
JAN 25 1994
NEW MEXICO

RECEIVED
JAN 6 2 20 PM '94
BUREAU OF LAND MGMT.
HOBBS, NM.

I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Senior Operations Engineer Date January 4, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.